

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3211
7. Lease Name or Unit Agreement Name Scratchy Ranch State Unit
8. Well No. 1
9. Pool name or Wildcat Undesignated
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4266' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> RE-ENTRY <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>J</u> : <u>2030</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>15S</u> Range <u>32E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4266' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate, Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-24-91. GIH w/cmt retainer and set 10300'. Sting into retainer. Pumped 150 sx Class "H" cmt. Squeezed perms 10588-10640' to 4000 psi at 1/2 BPM. SD overnight. Drill retainer and hard cement to 10640'. Stringers to 10664'. Pressure test casing to 1000 psi for 15 mins, OK. Perforated 10735-10762' w/28 holes (1 SPF). Acidized perms 10735-762' w/2000g. 15% NEFE acid. Swabbed - recovered all water, no oil or gas.
10-1-91. Set cmt retainer at 10700' and sting into retainer. Pumped 150 sx Class "H" w/.3%-.8% CF-14. Squeezed perms 10735-762' to 1800 psi. Pulled 10' out of cmt retainer and reversed out cement. Perforated 10655, 656, 657, 658' (4 holes). TIH w/packer and set 10648'. Pressure backside to 500 psi. Pressure tbg to 2500 psi - not taking any fluid. Released packer and TOH. TIH and sand jet perforated at 10590, 594, and 10600' with 2 holes at each depth. Could not reverse out and could not pump conventional. TIH with notched collar and washed out sand from 10517-10690'. TOH. Pick up RBP and packer and TIH. Set RBP 10620', packer set 10525'. Made 5 hourly swabs and no fluid entry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 10-4-91
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: