

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3211
7. Lease Name or Unit Agreement Name Scratchy Ranch State Unit
8. Well No. 1
9. Pool name or Wildcat Undes. Canyon
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4266' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER RE-ENTRY	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter J : 2030 Feet From The South Line and 1980 Feet From The East Line Section 14 Township 15S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4266' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11000'; PBTD 10873'. Ran 253 joints 5-1/2" 17# S-95 casing set 10997'. Float shoe set 10997', float collar set 10953'. DV tool set 8477'. Cmt'd in two stages as follows:
Stage I - 1000 gals Excella-gel + 1000 gals Surebond, 860 sx Class H w/5#/sx CSE + .9% CF-14 (yield 1.31, wt 15.0). PD 3:30 PM 8-25-91. Circulated 10 sacks to pit. Circulated thru DV tool 3 hrs. Stage II - 840 sx PSL 65/35/6 + 5#/sx Salt + .5% CF-1 (yield 2.01, wt 12.5). Tailed in w/200 sx Class H w/5#/sx CSE + 1% CF-14 (yield 1.21, wt 15.6). PD 7:45 PM 8-25-91. Closed DV tool with 3200 psi. Bumped plug to 1500 psi for 5 mins, float and casing held OK. WOC 18 hrs. Drilled out DV tool. Displace hole with 2% KCL water. WIH and perforated 10588-10640' w/32 - .40" holes as follows: 10558-10610' (1 SPF-23 holes); 10632-10640' (1 SPF-9 holes). Acidized perms 10588-10610' w/2000g. 15% NEFE acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 9-5-91
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 06 1991

COB
HOBBS OFFICE