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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDAY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO BE FILED IN THE OFFICE OF THE COMMISSIONER OF THE NEW MEXICO OIL CONSERVATION COMMISSION. USE THIS FORM FOR NOTICES TO BE FILED IN THE OFFICE OF THE COMMISSIONER OF THE NEW MEXICO OIL CONSERVATION COMMISSION.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. LG-3043
6. Oil Well ☒ Gas Well ☐ Other ☐ Name of Operator Marathon Oil Company Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240 Location of Well UNIT LETTER J 2030 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 15S RANGE 32E N.M.P.M.		7. Unit Agreement Name N.E. Anderson Ranch Unit 8. Farm or Lease Name N.E. Anderson Ranch Unit 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) G.L. 4266'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☒
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

1. Drilled 8 1/2" hole to T.D. at 10,500'.
2. Ran Gamma Ray-Compensated Neutron Log from T.D. to surface. Ran Formation Density Log from T.D. to 4170'. Ran Dual Laterolog from T.D. to 4170'.
3. Commenced plugging operations September 13, 1976. Set 400' cement plug through Bursum and top of Cisco at 10,000-10,400' with 134 sacks Class "E" containing 5/10% CFR-2.
4. Set 200' cement plug in top of Wolfcamp at 9100-300' with 67 sacks Class "H" containing 5/10% CFR-2.
5. Set 200' cement plug in top of Abo at 7700-900' with 67 sacks Class "H" neat.
6. Set 200' cement plug in top of Glorieta at 5600-800' with 67 sacks Class "H" neat.
7. Set 200' cement plug at base of 9 5/8" intermediate casing at 4100-300' with 100 sacks Class "H".
8. Set 200' cement plug inside 9 5/8" casing opposite salt section at 1500-1700' with 75 sacks Class "H" neat.
9. Set 200' cement plug at top of 9 5/8" casing with 75 sacks Class "H". Completed plugging September 14, 1976. Hole loaded with 9# mud above and below plugs. Casing left in hole; 13 3/8" from surface to 399', 9 5/8" casing from surface to 4170'.
10. Pits have been filled and location cleared of junk.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>Robert J. Duncanson</u> TITLE <u>Petroleum Engineer</u> DATE <u>January 11, 1977</u>	OIL & GAS INSPECTOR TITLE <u>_____</u> DATE <u>AUG 7 1978</u>
APPROVED BY <u>M. G. Crossland</u> ORDINATIONS OF APPROVAL, IF ANY:	

RECEIVED

JAN 12 1977

OIL CONSERVATION COM. Contd.
HOBBS, N. M.