

NAME OF COMPANY	
DATE OF COMPLETION	
WELL NO.	
WELL NAME	
WELL TYPE	
WELL STATUS	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-67

State	County
Section	Range
Twp.	
LC-3043	

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

7. Unit Name and No.	N.E. Anderson Ranch Unit
8. Name of Land Owner	N.E. Anderson Ranch Unit
9. Well No.	1

3. Name of Operator	Marathon Oil Company
4. Address of Operator	P. O. Box 2409, Hobbs, New Mexico 88240
5. Name of Well	

10. Field and Pool, or Location	Wildcat
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6. Unit Letter	J	LOCATED	2030	FEET FROM THE	South	LINE AND	1980	FEET FROM
THE	East	LINE OF SEC.	14	TWP.	15S	RANGE	32E	NEAR

11. Corvey	Lea
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12. Date Spudded	8-11-76	13. Date T.D. Reached	9-11-76	14. Date Compl. (Ready to Prod.)		15. Elevations (D.P., R.R.P., RT, GR, etc.)	4266' G.L.	16. Elev. Casinghead	4256'
17. Total Depth	10,500'	18. Plug Back T.D.		19. If Multiple Compl., How Many		20. Intervals Drilled By	Rotary Tools	21. Intervals Drilled By	Cable Tools
22. Producing Interval(s), of this completion - Top, Bottom, Name							23. Was Directional Survey Made	No	

24. Log - Gamma Ray, Compensated Neutron (T.D. to surface)	Gamma Ray, Compensated Neutron (T.D. to surface)	25. Was Well Cored	No
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Casing Record (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	399'	17 1/2"	610 sx Class "C"	0
9 5/8"	32.3, 36, 40	4179'	12 1/4"	2100 sx Halliburton Lite	0
				250 sx Class "C"	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

26. Perforation Record (Interval, size and number)	27. Acid, Shot, Fracture, Cement Squeezing, etc.
ILLECIBLE	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Flowing or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Testing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
29. Description of Gas (Solid, used for fuel, vented, etc.)						Test Witnessed by	

30. List of Attachments		
Compensated Neutron-Formation Density Log and Dual Laterolog, DST Reports, Inclination Report		
I, <u>Robert J. Dismick</u> , hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<u>Robert J. Dismick</u>	<u>Petroleum Engineer</u>	<u>September 24, 1976</u>

