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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		_	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS	
OIL				
GAS GAS				
OPERATOR				
PRORATION OFFICE				
Sabine Production	Company			
901 Wall Towers Ea	st - Midland, Texas	7970]		
leason(s) for filing (Check proper box)		Other (Please explain)		
lew Well	Change in Transporter of: Oil Dry Gas		status from Oil	
Recompletion Y Thange in Ownership	Casinghead Gas Condens	well to Gas we	:11.	
change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND I	FASE Well No. Pool Name, Including For	rmatton Kind of Leas	Lea∎e No.	
N. Eidson Fee	l N. Eidson-M	Orrow Pool	IXXF••	
Location Unit Letter <u>M</u> ; <u>66</u>	0 Feet From The S Line	and 660 Feet From	The West	
2.4	mship 15-S Range 34		County	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GAS or Condensate X	Address (Give address to which appro	ved copy of this form is to be sent)	
The Permian Corpor	_	P. O. Box 1183-Hous	1	
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)	
El Paso Natural Ga	s Company	P. O. Box 1492-E1 P	79999 Ty 79999	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 34 15S 34E	P. O. Box 1492-El Paso, Tx ⁷⁹⁹⁹⁹ Is gas actually connected? When Yes 2/14/77 & 1/12/79		
f this production is commingled wit	th that from any other lease or pool, g	<u> </u>		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9/15/76	1/12/79	13,375	13,330	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4075 GR	Morrow	13,130	Depth Casing Shoe	
Perforations	- 17		Depth Cusing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2	13-3/8	399	400 sx	
	'8-5/8	4530	1340 sx	
7-7/8	5-1/2	13375	500 sx	
TEST DATA AND DECUEST F	OP ALLOWARIE (Test must be at	13107	l and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ist, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	
GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bble, Condensute/MMCF	Gravity of Condensate	
	-			
2 3') Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size	
Orifice well teste	er 2934	Packer	24/64	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATJON COMMISSION	
		APPROVED	~ 13/3 	
Commission have been complied	mmission have been compiled with and that the information given		William =	
above is true and complete to th	e best of my knowledge and belief.		D INSTITUTE	
		TITLE SUPERVISOR DISTRICT !		
M. 1 100	1 Mais	All sections of this form must be filled out completely for silowable on new and recompleted wells.		
Michael J. H	nature)			
DISTRICT ENGINEER				
	(tle)			
January 29, 1979 Fill out only Sections I, II, III, and VI for change or number, or transporter, or other such change.			II. III, and VI for changes of owner orter, or other such change of condition	
(l	Date)	Separate Forms C-104 m	ust be filed for each pool in multiply	
		completed wells.		