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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
N. Eidson Fee	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat (Strawn)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Sabine Production Company
3. Address of Operator
901 Wall Towers East - Midland, Texas 79701
4. Location of Well
UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 15-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 2-15-78 - Perforated Upper Strawn @ 12,032-12,055' & acidized w/2500 gals. 15% HCL + NE agent. Swabbed acid gas + fresh water.
- 2-16-78 - Swabbing.
- 2-17-78 - Prep to re-acidize.
- 2-20-78 - Acidized w/10,000 gals. 15% MOD-202 HCL acid. Swabbed acid gas & show of oil.
- 2-21-78 - SITP 500 psi. Swabbing to tank.
- 2-22-78 - Total swabbed 65 barrels water & 30 barrels oil.
- 2-23-78 - Total production after acidizing 295 barrels acid water & 73 barrels oil in 3 days.
- 2-24-78 - Making 50,000 CFGPD. Flowing on 21/64" choke at 150 psi.

- 2-13-78 - Set blanking plug in 1.87" profile nipple on Lok-Set Packer @ 12,091'.
- 2-14-78 - Ran wire line dump bailer w/2 sacks 20-40 sand and spotted on top plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. De Marco TITLE District Engineer DATE 2-27-78

APPROVED BY [Signature] TITLE Oil & Gas Insp. DATE 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 28 1978

OIL CONSERVATION COMM.
HOBBS, N. M.