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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ____ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: N. Eidson Fee

2. Name of Operator: Sabine Production Company

9. Well No.: 1

3. Address of Operator: 901 Wall Towers East - Midland, Texas 79701

10. Field and Pool, or Wildcat: ~~N. Eidson~~ - Strawn

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 34 TWP. 15-S RGE. 34-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9/15/76	11/21/76	10/24/77 (Strawn)	4075' GR 4092 KB	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,375'	13,075'	--	→	0-13,375'	--

24. Producing Interval(s), of this completion — Top, Bottom, Name
12,114' - 12,146' Strawn

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run
FDC - CNL - GR, DLL, MLL, GR Corr.

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	399'	17-1/2"	400 sx, Cl "H", 2% $CaCl_2$	
8-5/8"	32	4530'	11"	1340 sx, Cl "C" + 3% CFR2 + 2% $CaCl_2$	
5-1/2"	17 & 20	13375'	7-7/8"	500 sx Cl "C" + 2% gel	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	12,091'	12,091'

31. Perforation Record (Interval, size and number)
12,114'-116', 12,118'-120', 12,124'-129',
12,137'-139', & 12,145'-146' (All 2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,114' - 146'	750 gals MCA acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10/25/77	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10/26/77	24	21/64"		60	151.5	0	2525

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
170	Pkr.		60	151.5	0	46°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - El Paso Natural Gas Company

Test Witnessed By: Brad Speir

35. List of Attachments
Copy of logs & DST's Mailed 2/4/77

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michael J. DeMarco TITLE District Engineer DATE 10-27-77

This form is to be filed with the ... State District office of the Commission not later ... 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

NOTE: Copy of logs mailed 2/4/77

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1775	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	12,008	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	12,198	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2947	T. Miss	13,360	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3780	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4174	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4482	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6120	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7330	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7990	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9804	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 12,739 to 12,832 No. 4, from ... to ...

No. 2, from 13,095 to 13,215 No. 5, from ... to ...

No. 3, from 12,114' to 12,146' No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ... feet. ...

No. 2, from ... to ... feet. ...

No. 3, from ... to ... feet. ...

No. 4, from ... to ... feet. ...

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1775	1775	Sand or Shale				
1775	2947	1172	Anhydrite				
2947	3780	833	Sand-Shale & Salt				
3780	4174	394	Sand & Shale				
4174	7990	3816	Dolomite				
7990	9804	1814	Shale, Anhydrite & Dolomite				
9804	12008	2204	Lime & shale				
12008	12198	190	Lime & Sand				
12198	13360	1162	Sand & Shale				
13360	13375	15	Lime				
Total Depth							

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