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October 27, 1977

(Date)

DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110				
FILE	AND Effective 1-1-65						
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS				
LAND OFFICE							
TRANSPORTER GAS							
OPERATOR							
PRORATION OFFICE Operator							
Sabine Produc	stion Company						
Address	eron company	· · · · · · · · · · · · · · · · · · ·					
	ers East - Midland, T						
Reason(s) for filing (Check proper box)		Other (Please explain)	atatus from ass voll				
New Well X	Change in Transporter of: Oil Dry Gas		status from gas well				
Change in Ownership	Casinghead Gas Condens		· • ·				
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	nes n. E. dem	- Strawn R-57.	<b>1</b> 9				
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		gse Legse No.				
N. Eidson Fee	1 N. Eidson -	Strawn XXXXX	EXXX For Fee				
Location		660					
Unit Letter M; 660	Feet From The South Line	e and 660 Feet Fro	m The West				
Line of Section 34 Tov	vnship 15-S Range	34-E , NMPM, Lea	County				
DESIGNATION OF TRANSPORT	or Condensate		proved copy of this form is to be sent)				
The Permian Corpora							
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which app	Midland, Tx 79701  proved copy of this form is to be sent)				
El Paso Natural Gas	s Co.	P. O. Box 1492, E	El Paso, Tx 79999				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	,	When				
give location of tanks.	M 34 15 34	Yes	3-14-77				
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:					
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
9-15-76	10-25-77	13 375'	13.075'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
4075' GR	Strawn	12,114	13,107				
Perforations 12,114-12,146'			Depth Casing Shoe 13,375				
12,117 12,		CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17-1/2	13-3/8	399	400 sx				
11	8-5/8	4530	1340 sx				
7-7/8	5-1/2 2-3/8	13375	500 sx				
TEST DATA AND REQUEST F			oil and must be equal to or exceed top allow-				
OIL WELL	able for this de	pth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)				
10-25-77 Length of Test	0-26-77 Tubing Pressure	Flowing Casing Pressure	Choke Size				
24 hr	170	pkr	21/64"				
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF				
	60	0	151.5				
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		011 001155	TON COMMISSION				
		APPROVED					
				22010 10 tigo and complete to in			<del>-</del>
				$\mathcal{I} \cap \mathcal{I}$	/)	TITLE	The state of the s
Thelma	Paine		in compliance with RULE 1104.				
(Sign	nature)	well this form must be accor	llowable for a newly drilled or deepened impanied by a tabulation of the deviation				
Production Supe	rvisor	tests taken on the well in ac	coordance with RULE 111. must be filled out completely for allow-				
(T	itle)	able on new and recompleted	i wells.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REGE ED

CIL CONSERVATION COMM. HOBBS, N. M.