

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Sabine Production Company
Address
Suite 200, 619 West Texas, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
To show transporters of oil & Gas

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name N. Eidson Fee Well No. 1 Pool Name, Including Formation Wildcat - Morrow Kind of Lease State, Federal or Fee XXXXXXXX Lease No.
Location
Unit Letter M, 660' Feet From The South Line and 660' Feet From The West
Line of Section 34 Township 15-S Range 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 3119, Midland, Tx 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1492, El Paso, Tx 79999
If well produces oil or liquids, give location of tanks. Unit M Sec. 34 Twp. 15 Rge. 34 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9/15/76	Date Compl. Ready to Prod. 1/27/77	Total Depth 13,375'	P.B.T.D. 13,330					
Elevations (DF, RKB, RT, GR, etc.) 4075 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 13,130	Tubing Depth 13,107					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	399	400 sx
11	8-5/8	4530	1340 sx
7-7/8	5-1/2	13375	500 sx
	2-3/8	13107	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks New Well	Date of Test 1/27/77	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1405	Length of Test 4 hrs	Bbls. Condensate/MMCF 26.4	Gravity of Condensate 57
Testing Method (pitot, back pr.) Orifice well Tester	Tubing Pressure (Shut-in) 4435	Casing Pressure (Shut-in) Packer	Choke Size 8/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thelma Payne
(Signature)
Production Supervisor
(Title)
March 2, 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 18 1977, 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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11/2/77

OIL OPERATIONS COMM.
HOUSTON, TEXAS