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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator		Sabine Production Company	
3. Address of Operator		Suite 200, 619 W. Texas, Midland, Texas 79701	
4. Location of Well		UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	

7. Unit Agreement Name
8. Farm or Lease Name
N. Eidson Fee
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>15S</u> RGE. <u>34E</u> N.M.P.M.	11. County
	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
9/15/76	11/21/76	1/27/77	4075' GR	4092' KB
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
13,375	13,330	-	0-13,375	Cable Tools
				-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
13,130-190 Morrow	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR Corr, DLL, MLL, FDC-CNL-GR	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	399'	17-1/2	400 sx-Class "H" 2% CaCl	
8-5/8"	32	4530'	11	1340 sx-3% CFR-2 & Cl "C" 2% CaCl	
5-1/2"	17 & 20	13375	7-7/8	500 sx Class "C" 2% gel	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	13,107	13,021

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
13130-40, 158-60, 162-74, 176-90 w/2 SPF	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
New Well		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/27/77	4	8/64		10	264	0	26400
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
4435	Packer		53	1405	None	57	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Waiting on pipeline connection	J. W. Kelley

35. List of Attachments
DST's - 1 copy of all logs except FDC-CNL-GR

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>O.M. Salinas</u>	TITLE <u>Division Manager</u>	DATE <u>2/4/77</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special test: correlation, and/or drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arch _____ 1775	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 12008	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 12198	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2947	T. Miss _____ 13360	T. Cliff House _____	T. Leadville _____
T. T. Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3780	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4174	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4432	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6120	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7330	T. Granite _____	T. Todilto _____	T. _____
T. Dinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7990	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9804	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 12,739 _____ to _____ 12,832 _____	No. 4, from _____ to _____
No. 2, from _____ 13,095 _____ to _____ 13,215 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1775	1775	Sand or Shale				
1775	2947	1172	Anhydrite				
2947	3780	833	Sand-Shale & Salt				
3780	4174	394	Sand & Shale				
4174	7990	3816	Dolomite				
7990	9804	1814	Shale-Anhydrite & Dolomite				
9804	12008	2204	Lime & Shale				
12008	12198	190	Lime				
12198	13360	1162	Sand & Shale				
13360	13375	15	Lime				
Total Depth							