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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sabine Production Company		8. Farm or Lease Name N. Eidson Fee
3. Address of Operator 619 West Texas, Suite 200, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>15-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, CR, etc.) 4075' Ground		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Perforated - Ran 2-3/8" tbq ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Logged ☒ XX

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/6/76 Ran Gamma-ray Correlation Log.
- 12/7/76 Ran 430 jts (13,107') 2-3/8" tbq.
- 12/8/76 Set pkr @ 13,081. Perf'd Morrow from 13130-140, 13158-160, 13162-174, 13176-190 w/2 SPF. Used 600' WB, GTS in 7 min, WB to surf in 15 min, well started to flow on 1/2" choke w/900 psi tbq press @ rate of 5.5 MMCFGPD, after 2 1/2 hrs, stabalized @ 4.5 to 4.75 MMCFGPD, tbq pressure 750 psi. Well SI @ 10:00 PM. SITP in 2 hrs 4728 psi.
- 12/9/76 Pressure @ 9:00 AM 4850 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shelma Payne TITLE Production Supervisor DATE 12/13/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1976

OIL CONSERVATION COMM.
ROSB, N. M.