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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Sabine Production Company		8. Farm or Lease Name N. Eidson Fee
3. Address of Operator 619 West Texas, Suite 200, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>15-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4075' Ground		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Running 5½" casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/16/76 to 11/20/76 - drilled to TD 13,375'

11/21/76 Finished running logs: DLL, MLL, FDC-CNL-GR

11/22/76 Ran 318 jts of 5½" casing and set @ 13,375'

Top	7 jts - Butt,N-80, LT&C -	286'
	78 jts - Butt,N-80,LT&C -	3234'
	128 jts - N-80, LT&C -	5403'
Btm	105 jts - N-80, LT&C -	4454'
	318 jts - TOTAL	13377'

Cem w/550 sx Class "C" w/2% gel, 8# salt, 3/4 of 1% CFR-2. Max Press while pumping cem dn - 2100#, 14½#/gal. PD @ 2:00 PM, 11/21/76.
Rig released @ 12:00 Midnight.

11/23/76 Rigging down. WOC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thelma Payne

TITLE Production Supervisor

DATE 11/29/76

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: