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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Sabine Production Company		8. Farm or Lease Name N. Eidson Fee	
3. Address of Operator 619 West Texas, Suite 200, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>M</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>15-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 4075' Ground		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>DST #2</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/9 thru 11/14/76 Drilling

11/15/76 DD 13,215'

DST #2 (13,095-13,215') (Morrow)
5" FP, 97" ISI, tool open 74", 181" FSI, GTS 7", gas rate 3,900 MCF
inc to 4755 MCF, last 5" 5,098 MCF. Recovered 35' condensate, 645'
heavy GCWC, 580' heavily GCM.
Sample Chamber: 90 cc condensate, 9.4 CFGPD w/trace of DM.

IH - 6951
IF - 1423 - 1st
FF - 1170 - 1st
ISI - 6780 - 97 min
IF - 1172 - 2nd
FF - 1866 - 2nd
FSI - 6663 - 181 min
FH - 6876
Temp - 187°
Gravity of condensate - 47.50 @ 47°

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thelma Payne TITLE Production Supervisor DATE 11/29/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: