NO. OF COPIES F	RECEIVED				1	Form C+103			
DISTRIBUT	DISTRIBUTION					Supersedes Old			
SANTA FE		NEW	MEXICO OIL CON	SERVATION COMMISSION		C-102 and C-16 Effective 1-1-6			
FILE		1			•	riteritie 1-1-0	3		
U.S.G.S.		7			5 g. 1	Indicate Type	of Lease		
LAND OFFICE		7				State	Fee X		
SPERATOR		7				tate Oil & Gas			
<u> </u>					3. 5	idia Oir a Gua	Lease No.		
	SHIND	DV NOTICES A	ND DEDORTE OL	LUGILO	km	mm	mmm		
(CO NOT 1	USE THIS FORM FOR PR	OPESALS TO DRILL (R TO DEEPEN OR PLUG	WELLS BACK TO A DIFFERENT RESERVOIR	. (1)				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. 1.							7. Unit Agreement Name		
WELL X	GAS WELL	OTHER-		•	1".	ntt Aqteement	Nawé		
2. Name of Operat		OTHER-				arm or Lease			
Sabine Production Company									
3. Address of Operator							N. Eidson Fee		
							9, Well No.		
619 West Texas, Suite 200, Midland, Texas 79701							1		
							10. Field and Pool, or Wildcat		
UNIT LETTER M 660' FEET FROM THE SOUTH LINE AND 660' FEET FROM							Wildcat		
				_					
THE We	St LINE, SECT	10N34	TOWNSHIP 15-9	34-E	NMPM.				
			evation (Show whether		12.	County	<i>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</i>		
		.////// 4	075' Ground	l	Le	,			
16.	Check	Appropriate B	ov To Indicate I	Nature of Nation Department	- O.I. D		<i></i>		
	NOTICE OF I	NTENTION TO	ox to indicate i	Nature of Notice, Repor					
		WENTION TO	•	2082	EQUENT RE	PORT OF:			
PERFORM REMEDIA	L WORK		LUG AND ABANDON				-		
TEMPOPARILY ABA	=	•	COG AND ABANDON	REMEDIAL WORK	H	ALTERIN	NG CASING		
PULL OR ALTER CA	\vdash	_		COMMENCE DRILLING OPNS.		PLUG AN	D ABANDOHMENT		
TOLL ON METER CA	.31,10	c	HANGE PLANS	CASING TEST AND CEMENT JOB					
OTHER				OTHER DST #1					
011124									
17. Describe Prop	ocsed or Completed O	perations (Clearly	state all pertinent des	ails, and give pertinent dates,	including estim	ated date of si	Insting any proposed		
work) SEE RI	JLE 1103.			, , , , , , , , , , , , , , , , , , , ,	and the same	area ante of si	arting any proposed		
3.3. / 4. (-1	11/2/26								
11/4 thru	1 11///6								
	Drilling								
11/8/76	DD 12,842		•						
	DST #1(12	, 739-12 , 83	32)(Atoka S	and)					
	5" PF, 90	" ISI, to	ol op 90",	FSI 180", GTS 4	5"@ flow	rate 3!	5,000 CFG.		
	maintaine	a thru-out	t test, rec	60' wtr & GCDF.	. Sample	e Chambe	er: 1400#		
	pressure,	1020 cc (GCM, 8.6 CF	GPD.	•				
	IH - 6825								
	ISI - 595	6 - 90 min	n						
	FSI - 635	1 - 180 m:	in '						
	IF - 1002								
	FF - 923								
	FH - 6825								
	Temperatu								
	-								
13. I hereby certif	y that the information	above is true and	complete to the best	of my knowledge and belief.	-				
1	7 D O	\mathcal{O}							
SIONEO	helma	Parme	yme Dr.	oduction Supervi	icon		20.776		
		· Jus	IIILE E	Swareron pubera	LSUE 0	ATE11/2	(3/ /6		
	0.7	Transfig.				1111			
ippocure as		:.					*		
- FENCYES BY			TITLE		D	ATE	•		

CONDITIONS OF APPROVAL, IF ANY