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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Dalco Oil Company | | 8. Farm or Lease Name N. Eidson Fee |
| 3. Address of Operator 619 West Texas, Midland, Texas 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>M</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>15-S</u> RANGE <u>34-E</u> NMPM. | | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4075' Ground | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Ran 8-5/8" casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-21-76 Drilling 3844'

9-24-76 Ran 111 jts (4563') 8-5/8" csg, 32#-K-55, set @ 4530', cmt'd w/965 sx Halib lite 3% CFR-2, 6# salt, 25# flocele/sk, followed w/375 sx Class "C" w/2% CaCl. Ran 3 centralizers set @ 4515, 4475, 4415, Haliburton float collar, Texas pattern guide shoe. PD 4:10 PM. WOC 24 hrs. Tested csg w/1500 psi, 30 min, held OK. (Top cement calculated to be at the surface, well within the 400' of surface casing. Cement volume was calculated 100% excess, with the plug bumping at 1600 psi. The operator reported fluid being displaced was "bottoms up").

9-29-76 Drilling 6048'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. H. Grader

TITLE Division Geologist

DATE 9/29/76

APPROVED BY Harry Weston
Dist 1, Supv.

TITLE

DATE 9/29/76

CONDITIONS OF APPROVAL, IF ANY: