NO. OF COPIES PECEIVED			-	2112		- <u> </u>
DISTRIBUTION	ON F	Form C-101				
SANTA FE			•	Revised 1-1-65		
FILE		•	ſ	5A. Indicate Ty	e of Lease	
U.S.G.S.			1	STATE	FEE	xx
LAND OFFICE			ļ.	5. State Oil & G	us Lease No.	
OPERATOR			1			
			ļ.	<u>IIIIIII</u>	<u>mm</u>	IIII
APPLICATION FOR P	ERMIT TO DRILL, DEEPEN	, OR PLUG BACK			MMM	11111
1a. Type of Work		<u> </u>		7. Unit Agreeme	nt Name	
	DEEPEN	01.07	БВАСК			
b. Type of Well	DEEPEN	PLU	BACK	8. Farm or Lease	e Name	
OIL GAS WELL OT	HER	SINGLE M	ZONE X	N. Eids	on Foo	
2. Name of Operator				9. Well No.	on ree	
Dalco Oil Company			1	T		
3. Address of Operator				10. Field and Pool, or Wildcat		
619 West Texas, Suite	e 200, Midland, Te	xas 79701	[Wildcat		
4. Location of Well UNIT LETTER M	LOCATED 660'	FEET FROM THE SOUT	h uns		mm	TITI.
						IIII.
AND 660' FEET FROM THE	Vest LINE OF SEC. 34	TWP. 155 RGE. 3	34E NMPM			<u>IIII</u>
			IIIIII	12. County	MIL	m
				Теа		11111
			<u>IIIIIII</u>	<u>IIIIIII</u>	<u>111111</u>	tttth.
						11111.
		19. Proposed Depth	19A. Formation	20.	Rotary or C.1	г.
		13,600'	Penn		Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug, Bond	21B. Drilling Contractor		22. Approx. Do		tart
4075' ground	Blanket			Septemb	er 1, 1	1976
23.	PROPOSED CASING AI		- <u></u>	······		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	350	400	Circulate
11"	8-5/8"	32	4500	375	2500
7-7/8"	5-1/2"	17 & 20	13600	400	10000

Blow-out Preventer, series 900, blind rams & pipe rams & when necessary, rotating blow-out preventer.

APPROVAL VALID FOX 90 DAYS UNLESS DRILLING COMMENCED,

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EXFIRES Nov. 17, 1976

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify	that	the	information	above i	s true	and	complete	to th	e best	of my	knowledge	and belief.
	-											
		11			1							

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Signed	· v · madam	TitleDivision Geologist	Date August 17, 1976
APPROVED CONDITION	(This space for State Use) BY LUTUR UN OF Either the S OF APPROVAL, IF ANY 8 5/8" casing	SUPERVISOR DISTRICT sufface casing must be set at the g must tie back into surface casing	AUG 1 9 1976 top^bf the anhydrite, or



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