

COUNTRY: LEA FIELD: Wildcat STATE: NM  
 OPR: SABINE PRODUCTION CO. API: 30-025-25324  
 NO: 1 LEASE: North Eidson Fee SERIAL: 3-1-9 NM  
 Sec 34, T15S, R34E  
660' ESL, 660' FWL of Sec  
7 1/2 mi NW/Lovington CO-ORD: \_\_\_\_\_  
 SPO: 9-15-76 CIP: 1-27-77 ELEV: \_\_\_\_\_ L&S: \_\_\_\_\_  
 CSE: \_\_\_\_\_  
 13 3/8" at 399' w/400 sx  
 8 5/8" at 4530' w/13'0 sx  
 5 1/2" at 13,375' w/550 sx  
 WELL CLASS: INT. WF FIN WFD  

| FORMATION | DATUM | FORMATION | DATUM |
|-----------|-------|-----------|-------|
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 TO 13,375' (MSSP) PEO \_\_\_\_\_  
 IP (Morrow) Perfs 13,130-190' CAO 4374 MCFGPD. GOR 26,400; gty  
 (Gas) (NR); (Cond) 57; SIWHP (NR); SIBHP (NR)  
 CONT: Tri-Service OPR'S ELEV 4075' GL, 4092' KB 13,600' RT

F.R. 8-23-76  
 (Pennsylvanian)  
 3-5-77 AMEND OPERATOR: Formerly reported as Dalco Oil  
 Co.  
 9-20-76 Drlg 3506' anhy  
 9-27-76 Drlg 5177'  
 10-4-76 Drlg 7505'  
 10-11-76 Drlg 9597' 1m & sh  
 10-18-76 Drlg 10,809' 1m & sh  
 10-25-76 Drlg 11,598' 1m & sh  
 11-1-76 Drlg 12,334' 1m, sh & sd  
 11-8-76 TD 12,832'; On DST 12,735-832'  
 11-16-76 TD 13,215'; Prep Drill  
 DST (Atoka Sand) 12,739-832', open 1 hr 35 mins,  
 GTS in 45 mins @ 35 MCFGPD, rec 60' W&GCDF, 1 hr

3-1-9 NM

11-16-76 Continued  
30 min ISIP 5956#, FP 1002-923#, 3 hr FSIP 6351#,  
HP 6825-6825#, BHT 180 deg  
DST (Morrow) 13,095-215', open 1 hr 19 mins,  
GTS in 7 mins @ 3900 MCFGPD, incr to 5094 MCFGPD  
thru 1/2" chk, SFP 872#, rec 35' Cond + 645' HGWCB  
+ 580' WOCM (Sampler rec 9.4 CFG + 90 cc's Cond  
@ 1200#), 1 hr 37 min ISIP 6780#, FP 1172-1866#,  
3 hr 1 min FSIP 6663#, HP 6951-6876#, BHT 187 deg

11-29-76 TD 13,375'; WOCU  
12-6-76 TD 13,375'; RUCU  
12-13-76 TD 13,375'; "Tight"  
12-27-76 TD 13,375'; "Tight"

3-1-9 NM

1-3-77 TD 13,375'; "Tight"  
1-10-77 TD 13,375'; "Tight"  
Perf (Morrow) 13,130-140', 13,158-160', 13,162-174',  
13,176-190' w/2 SPF  
Flwd @ 5500 MCFGPD thru 1/2" chk, TP 900#, after  
2 hrs stab @ 4500 to 4750 MCFGPD thru 1/2" chk,  
TP 750#

1-18-77 TD 13,375'; Tstg  
1-25-77 TD 13,375'; Tstg "Tight"  
2-1-77 TD 13,375'; Calculating AOF  
2-7-77 TD 13,375'; WOSP  
2-28-77 TD 13,375'; Complete

(Morrow) FOUR POINT GAUGES:

Flwd 1420 MCFGPD, 8/64" chk, 60 mins, TP 4435#  
Flwd 1824 MCFGPD, 10/64" chk, 60 mins, TP 4082#  
Flwd 2319 MCFGPD, 12/64" chk, 60 mins, TP 3635#

3-1-9 NM

LEA

SABINE PRODUCTION CO.

Wildcat

1 North Eidson Fee

Sec 34, T15S, R34E

NM

Page #3

2-28-77

Continued

Flwd 2675 MCFGPD, 14/64" chk, 60 mins, TP 3175#

LOG TOPS: Yates 2947', San Andres 4497',

Glorieta 6064', Clearfork 6676', Tubb 7328',

Abo 8092', Hueco 9654', Wolfcamp 9804', Strawn

12,008', Atoka 12,198', Lower Mississippian

13,359'

LOGS RUN: MLAT, CNL, CNDL, FDC, DILL

BHT 172 deg

3-5-77

COMPLETION ISSUED

3-1-9 NM

IC 30-025-70146-76

Handwritten notes and scribbles, mostly illegible due to extreme fading. The text appears to be organized into several paragraphs or sections, with some lines being more distinct than others. A vertical line of small, curved marks runs down the right side of the page, possibly indicating a margin or a series of small annotations.

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THE MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

C-102  
Revised C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

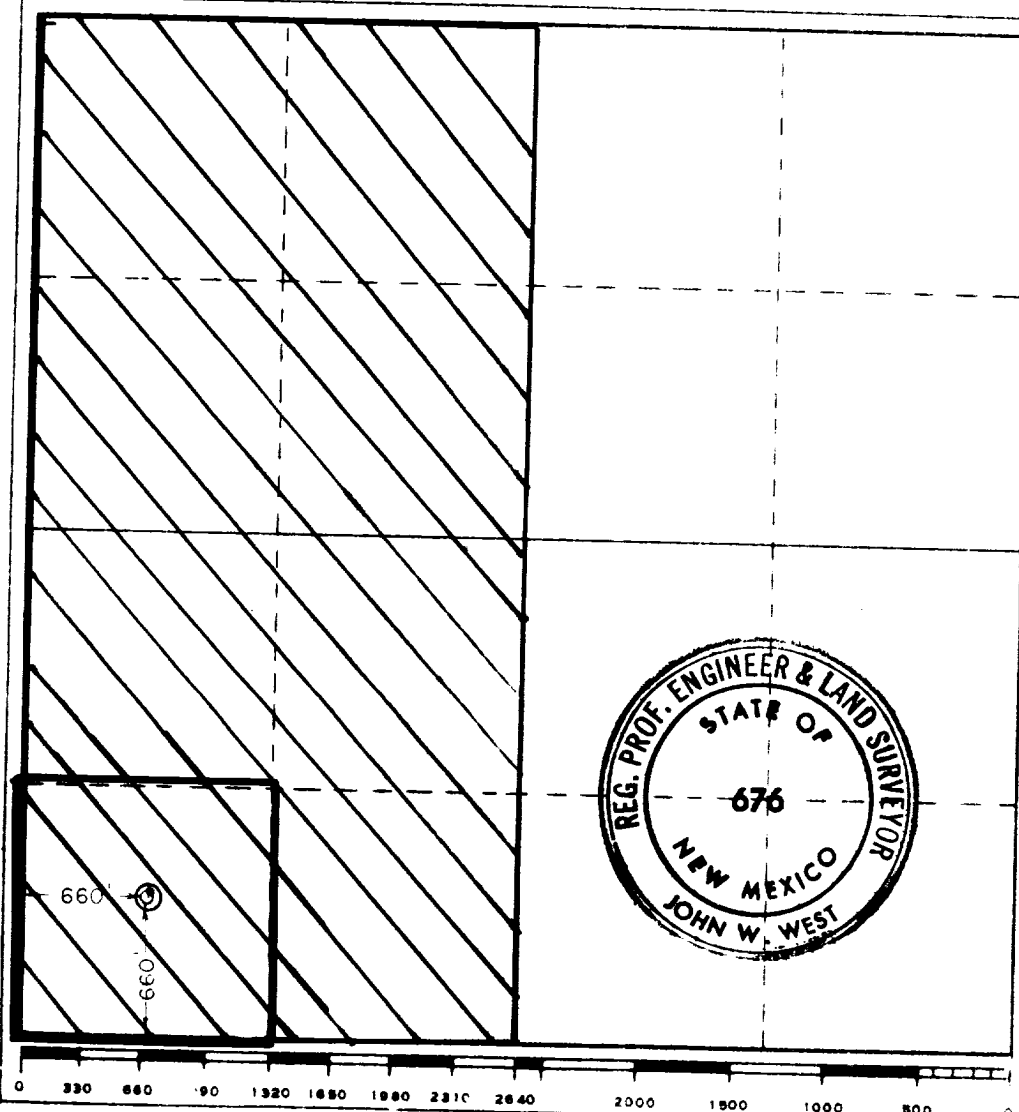
|                                                                                                                              |                                    |                             |                               |                      |                                        |
|------------------------------------------------------------------------------------------------------------------------------|------------------------------------|-----------------------------|-------------------------------|----------------------|----------------------------------------|
| Operator<br><b>DALCO OIL COMPANY</b>                                                                                         |                                    |                             | Lease<br><b>N. Eidson Fee</b> |                      | Well No.<br><b>1</b>                   |
| Unit Letter<br><b>M</b>                                                                                                      | Section<br><b>34</b>               | Township<br><b>15 South</b> | Range<br><b>34 East</b>       | County<br><b>Lea</b> |                                        |
| Actual Footage Location of Well:<br><b>660</b> feet from the <b>south</b> line and <b>660</b> feet from the <b>west</b> line |                                    |                             |                               |                      |                                        |
| Ground Level Elev.<br><b>4075.0</b>                                                                                          | Producing Formation<br><b>Penn</b> |                             | Pool<br><b>Wildcat</b>        |                      | Dedicated Acreage:<br><b>320</b> Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*C. H. Madsen*

Name

**C. H. Madsen**

Position

**Division Geologist**

Company

**Dalco Oil Company**

Date

**August 17, 1976**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**August 14, 1976**

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
Certificate No. **676**

The map displays a grid of land parcels, each labeled with a number and various annotations. The grid is divided into sections, with some sections containing handwritten notes and numbers. The map includes a title "LIVINGSTON PLAINS" and a scale bar. The map also shows the locations of several towns and villages, including Livingston, Newburgh, and Poughkeepsie. The map is a technical drawing, likely a survey or a map for land management purposes.