

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25331
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Barbara Fasken
3. Address of Operator 303 W. Wall, Suite 1900, Midland, TX 79701

7. Lease Name or Unit Agreement Name Denton
8. Well No. 17
9. Pool name or Wildcat Denton Devonian

4. Well Location Unit Letter <u>G</u> : <u>2309</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>15-S</u> Range <u>37-E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3794' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 10-24-95 to 11-7-95

Reason for work: Sub pump down with electrical short.

1. RUPU. Found tubing stuck. Ran free point. Cut tubing 1-1/2 jts. above pump @ 11,708'. POW with tubing and cable.
2. RIW with fishing tools and retrieved sub pump, gas separator and motor.
3. RIW with 5 1/2" treating packer and 2-7/8" tubing. Set packer @ 11844'. Acidized perfs 11892'-12038' with 3000 gals. 15% NEFE HCL. Swabbed back load and acid water.
4. POW with tubing and packer. RIW with sub pump, separator and motor. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl Brown TITLE Petroleum Engineer DATE 11-29-95
915-687-1777
TYPE OR PRINT NAME Carl Brown TELEPHONE NO.

(This space for State Use)

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE DEC 18 1995

CONDITIONS OF APPROVAL, IF ANY:

