

Submit 3 Copies  
to Appropriate  
District Office.

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25331
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Denton
2. Name of Operator Barbara Fasken	8. Well No. 17
3. Address of Operator 303 W. Wall, Suite 1900, Midland, TX 79701-5116	9. Pool name or Wildcat Denton Devonian
4. Well Location Unit Letter <u>G</u> : <u>2309</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>15-S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3794' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Squeeze Perfs & Return to Production ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well shut in since December, 1993.

- Removed retrievable bridge plugs at 11,500', 11,700' and 11,850' (11-3-94 - 11-18-94)
- Squeezed Devonian perforations 11,388'-11,797' with 505 sx Class "H" cement + 500 gals. Flochek 101 in two attempts. (11-19-94 - 12-5-94)
- Acidized Devonian perforations 11,892'-12,038' with 5000 gals. 15% NEFE acid. (12-6-94).
- Set submersible test pump at 11,119' and began testing well. (12-9-94).
- Removed test pump and installed permanent submersible pump at 11,836' and placed well on production. (2-3-95).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy Davis Jr. TITLE Operations Superintendent DATE 3-1-95  
TYPE OR PRINT NAME Jimmy Davis, Jr. TELEPHONE NO. 915-687-1777

(This space for State Use) ORIGINAL FILED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 09 1995