Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION WELL API NO

Form	C	·Ια	3
Revie	d	1-1	-89

P.O. Box 2088	30-025-25331				
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	STATE FEE X				
1000 AM BIRDS RG., AMSC, PM 8/410	6. State Oil & Gas Leese No.				
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name				
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:					
OL GAS WELL OTHER	Denton				
2. Name of Operator	8. Well No.				
Phillips Petroleum Company	17				
Address of Operator 4001 Penbrook St., Odessa, TX 79762	9. Pool same or Wildcat Denton Devonian				
4. Well Location	Delicon Devolitari				
Unit Letter G: 2302 Feet From The North Line and 2310	Peet From The Line				
8. d. 11 15-C 27 B	Toa				
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	MPM Lea County				
3794' GL					
Check Appropriate Box to Indicate Nature of Notice, Re NOTICE OF INTENTION TO: SUBS					
	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT					
PULL OR ALTER CASING CASING TEST AND CEN	_				
OTHER: Add Per	fs & Acidized 🗶				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including antimated dates.)					
word size role flot					
10-1-92: MIRU DDU-Install Class 2 BOP; unset Pkr 10-2-92: COOH LD Tubing; pump and packer					
10-3-92: GIH w/4" casing qun, 2 SPF: 11.473-11.483 20 shots: 11.494-11.511.34 shts					
10-5-92: Clean out to PBTD; 11,700'					
10-7-92: Set plug at 11,683; Test to 1000# - Held; Set pkr at 11,550'					
10-8-92: Pump 500 gals 15% NEFE HCL at 5 BPM 10-9-92: Swab					
10-9-92: Swab					
10-13-92: Release packer; Swab					
10-14-92: Acidize perfs 11,388-11,511 w/500 gals 15% NEFE					
10-15-92: Swab					
10-19-92: GIH w/tubing to 11,600' TAC 11,340'					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
Supv. Reg. Aft	fairs 11-21-92				
TYPE OR PRINT NAME L.M. Sanders	TELEPHONE NO. 368-1488				
(This space for State Use)					
ORIGINAL SIGNED BY RAY SMITH	DEC 24'92				
APPROVED BY FIELD REP. II	DATE				
CONDITIONS OF ARRIVAL III AND					

Cont'd

- 10-20-92: Swabbing 10-21-92: Swabbing
- 10-22-92: Install C912-365-168 Pmp unit w/75 HP
- 10-23-92: Hang well on Start well to pumping
- 12-9-92: Swab 12-10-92: Swab
- 11-11-92: 24 Hrs: 2.2 Oil; 463 Water; 0 Gas; Temp drop from reports
- 12-10-92: Swab
- 12-7-92: Pull Rod string and pump; N.U.BOP; COOH w/prod tubing
- 12-9-92: Release RBP; come up hole with RBP to 11,550'; set RBP. Come up to 11,300' set pkr
- 12-11-92: Ran rods & pump in well; put well to pumping
- 12-15-92: 75 BBL water; 0 BBL oil; Additional work will be done pending further evaluation.