

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-25331
5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Denton

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

8. Well No.
17

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook St., Odessa, TX 79762

9. Pool name or Wildcat
Denton Devonian

4. Well Location
Unit Letter G : 2302 Feet From The North Line and 2310 Feet From The East Line
Section 11 Township 15-S Range 37-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3794' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add perfs & acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU. Install Class 2 BOP. COOH laying down tubing, pump and packer. RIH w/SLM and check PBTD (11,700'). If necessary, clean out to PBTD.
- Perforate 5-1/2" casing using a 4" casing gun, 2 SPF over the following Devonian zones: 11,473'-11,483' 10 ft 20 shots; 11,494'-11,511' 17 ft 34 shots;
- GIH with RTTS-type packer & RBP on 2-7/8" workstring. Test tbg to 10,000 psi as GIH. Set RBP at +11695' & test to 1000 psi. Set pkr at +11540'.
- Acidize Devonian from 11616'-11673' with 2750 gals 15% NEFe HCl.
- Swab well.
- Release packer and retrieve RBP. PU to +11550' & set RBP. Test to 1000 psi. Set packer at 11250'.
- Acidize Devonian from 11388'-11511' with 500 gals 15% NEFe.
- Swab well.
- Return well to production. RIH w/11600' 2-7/8" tbg. SN to be at 11600' & TAC at +11340'. RIH w/pump.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Supervisor, Reg. Affairs DATE 9/24/92

TYPE OR PRINT NAME

L. M. Sanders

915/
TELEPHONE NO. 368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

SEP 28 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL IS TO BE LEFT ON PRODUCTION FOR A MONTH. THE RESULTS OF THAT TEST PERIOD WILL DETERMINE IF THE REST OF THE PROCEDURE IS TO BE COMPLETED.

10. MIRU DDU. COOH w/rods and pump. Install Class 2 BOP. COOH w/tubing. Clean out above BP. COOH. COOH w/BP at 11700'.
11. GIH w/bailer and shoe. Clean out above BP at 11850'. COOH. GIH w/retrieving tool, bumper sub and 3-1/2" drill collars. COOH w/BP. If BP will not unseat, attempt to mill over. If BP will not mill blind, MI and RU Redman Air Drill. COOH w/plug and workstring. RIH w/SLM. If necessary, GIH w/4-1/2" bit, 3-1/2" collars, and workstring. Clean out to 12275'.
12. Perforate 5-1/2" casing using a 4" casing gun, 2 SPF over the following Devonian zones:

| | <u>DEPTHS</u> | <u>FEET</u> | <u>SHOTS</u> |
|-----|-----------------|-------------|--------------|
| | 11,867'-11,878' | 11 | 22 |
| | 12,054'-12,067' | 13 | 26 |
| *** | 12,248'-12,258' | 10 | 20 |
| | TOTAL | 34 | 68 |
13. GIH with RTTS-type packer. Test tubing, below slips, to 10,000 psi as GIH. Set RBP at 12,275'. Set packer at 11,810'.
14. Acidize Devonian from 11,867'-12,258' with 1,000 gals 15% NEFe HCl.
15. Swab well.
16. After receiving instruction for Step 16, kill well with Devonian lease produced water. Monitor for 30 mins. POOH w/packer. Depending on production, a submersible may be run in the hole.

RECEIVED
SEP 25 1992
OCD HOBBS OFFICE