

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-25331

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Denton
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 17
4. Location of Well UNIT LETTER <u>G</u> , <u>2302</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Denton (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 3794' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER perforate & acidize additional zone
in the Devonian formation.

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-17-82: MI & RU well units WSU, installed BOP. Pld tbg, pkr & KOBE pmp. Tom Hanson perf'd 5½" csg w/11427'-11429'; 11616'-11618'; 11627'-11629'; 11637'-11641'; 11650'-11618'; 11627'-11629'; 11637'-11641'; 11650'-11665'; 11668'-11673'; 11727'-11732'; 11742'-11745'; 11747'-11752'; 11776'-11780'; 11785'-11797'.

9-18-82: SI. Ran 2-3/8" tbg w/Baker BP & Model "R" pkr set @ 11820', BP @ 11850'. Press test plug to 4500#, ok. Pld tbg & set pkr @ 11340'. Swbd 245 BO.

9-19-82: SI. 24 hrs crew off.

9-20-82: Swbg. Rec. 46BO, 148 BW.

9-21-82: Swbd 10 hrs, 7 BO, 193 BSW. SFL 4200'.

9-22-82: Pulled tbg & pkr. Ran 2-3/8" tbg, set in Baker Loc-Set pkr at 11297' w/Kobe pump set at 11279'.

9-23-82: Pmpd 19hrs, 3 BO, 473 BSW.

9-24,25,26,-82: Pmpd 72 hrs, 49 BO, 1603 BSW.

9-27,28,29-82: Pmpd 72 hrs 45BO, 1667 BSW.

9-30-82: Pld tbg & KOBE pmp. Ran 2-3/8" tbg w/Baker Model "R" pkr. Tbg set open end @ 11,700.

10-1,2,3-82: Swbd 18hrs, 2 BO, 125 BW, 105 BSW. Fluid level @ 5500'. Down 24 hrs.-crew off.

10-4-82: Pld tbg & pkr. Ran 100 jts tbg w/BP & pkr.

10-5-82: Ran 2-3/8" tbg, set BP @ 11700'. Pld tbg to 11,300'. Set OE, w/pkr @ 11,292'. SN @ 11,291'. Swbd 6 hrs, 49 BW.

BOP Equipment: Series 900, 3000# WP, double, W/l set pipe rams, 1 set pipe rams, manually operate

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE October 21, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE

DATE

OCT 27 1982

CONDITIONS OF APPROVAL

C.C.D.
HOBBS OFFICE

286192 OCT 2 1982

10-6-82: Howco trld 5 1/2" csg perfs from 11388' to 11665' w/2500 gals of 20% NeFe HCl using 48 bail
sealers a 500 gals acid pmpd.
10-7-82: Flwd 24 hrs on 28/64", ck w/FTP 200#, 438BO, 70 BLW, 33BSW. All load rec.
10-8,9,10-82: 8th flwd 3 hrs--well died. Swbd & flwd 7 hrs 93 BO, 43 BW. 9th, 10th, down
48 hrs, crew off.
10-11-82: Open well on 1/2" ck, flwd 2 hrs & died. Rec. 39 BO, 21 BW. Unseated pkr, pld tbg &
pkr. Ran 2-3/8" tbg w/4" X 2-3/8" X 2" KOBF pmp & Baker Loc--Set pkr. Tbg set OF
@ 11,308'. pkr @ 11,300' & pmp @ 11,280'.
10-12-82: Loaded csg & tbg. Ctrcd hole clean. Pmpd 14 hrs.- no test.
10-13-82: Pmpd 24 hrs, 87 BO, 49 BSW.
10-14-82: Pmpd 24 hrs, 103 BO, 52 BSW
10-15-82: Pmpd 24 hrs, 151 BO, 481 BSW, 95900 MCF, GOR: 304 from 5 1/2" csg perfs 11388'-11673'.
Perfs 11727 through 12038' is isolated by BP set @ 11700'.