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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No. -----
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name -----
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Denton
3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761		9. Well No. 17
4. Location of Well UNIT LETTER <u>G</u> <u>2302</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>east</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Denton (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 3794' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐
 PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-17-77: RU Well Units WS, moved pkr downhole to 12,206'. Swbd dry. Tested plug at 12275' w/2500#, OK. Pld 100 jts tbg.
 10-18-77: Ran tbg, pkr & BP. Pld tbg & BP. Ram Guns ran GR log TD to 11,275'. Perf 5-1/2" csg w/4 jet shots per foot--total 40', from 11960-980', 11892-912'. SION.
 10-19-77: Ran 2-3/8" tbg, pkr & BP, set at 12,000', tested to 2500#, OK. Pkr set at 11940'. Swbd perfs 11960-80' for 3-1/2 hrs, 3000' to 7000', rec 30 BLW. Flwd 2-1/2 hrs, 15 BO, FTP 50#. SION.
 10-20-77: Flwd 24 hrs, no gauge.
 10-21-77: Flwd 24 hrs, 312 BO, no water, 28/64" ch, FTP 75#.
 10-22-77: Reset BP at 11940', pkr at 11850'. Swbd 7 hrs, 22 BO, 5 BW. Flwd 12 hrs, 44 BO, no water, 1/2" ch, FTP 50#.
 10-23-77: Runco treated perfs 11892-912' w/1000 gals 28% NE HCL acid. Max press 3000#, min on vacuum. Flushed w/48 BW. SIP--vacuum. AIR=1BPM. Swbd 2 hrs, 11 BW, no acid water, sand line parted, left 1000' line, sinker bar & swab in tbg. Pld tbg & pkr, recovered all fish. Changed out Baker R pkr.
 10-24-77: Set 2-3/8" tbg OE at 11940', w/BP at 11940', Baker R pkr at 11832, SN at 11831'.

(over)

Series 900 BOP, 3000# WP, double, w/one set pipe rams, one set blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 11-2-77

APPROVED BY J. Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

10-25-77: Swbd 9 hrs, 23 BO, 50 BLW. Flwd 12 hrs, 1/2" ch, 99 BO, 11 BLW, FTP 100#. All

load recovered.

10-26-77: F/24 hrs, 28/64" ch, 364 BO, 66 BW, FTP 100-145#.

10-27-77: Reset BP at 12478', pkr at 11832'. Swabbed 8 hrs, 42 BO, 22 BW. Flwd 12 hrs, 118 BO, 9 BW, FTP-50#-150#.

10-28-77: F/24 hrs, 28/64" ch, 425 BO, 110 BSW.

10-29-77: F/24 hrs, 28/64" ch, no gauge.

10-30-77: F/24 hrs, 428 BO, 103 BSW, FTP 150#.

10-31-77: Flwd 24 hrs, 28/64" ch, 417 BO, 103 BW, GOR 865/1, FTP 160#, perf 11892-12038'.
Restored to production.