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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Note: Directional survey previously submitted.

Operator Phillips Petroleum Company	
Address Room 806, Phillips Bldg. Odessa, Texas 79761	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Denton	Well No. 17	Pool Name, including Formation Denton (Devonian)	Kind of Lease Fee	Lease No. —
Location				
Unit Letter G	2309.41	Feet From The north	Line and 2309.8'	Feet From The east
Line of Section 11	Township 15-S	Range 37E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Amoco Pipe Line Company	3411 Knox Ville Ave, Lubbock, Texas 79413	
Name of Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Tipperary Resources Company	500 West Illinois, Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 11
	Twp. 15-S	Rge. 37E
	Is gas actually connected? When yes 3-4-77	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
			X					
Date Started 10-4-76	Date Compl. Ready to Prod. 3-4-77	Total Depth 13,048	P.B.T.D. 12,275					
Elevation - DE, RAB, RT, GR, etc., 3794' Gr.	Name of Producing Formation Devonian	Top Oil/Gas Pay 11,383	Tubing Depth 11,960					
Perforations 12,018-38	Depth Casing Shoe 13,045							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	360' (350 sx Class H w/ 2% CaCl ₂ circ 60 sx)	
11"	8-5/8"	4696' (1700 sx TBLW & 150 sx Class H; circ 240 sx)	
7-7/8"	5-1/2"	13045' (1st: 200 sx Incon 30% DD 1/4# Flocele)	
(salt & 1/2# Flocele sx; DVC 9496' 2nd: 800 sx TLW 10% DD, con back)		560 sx Class H w/ 1/2#)	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hrs.)

Date First New Oil Run To Tanks 3-4-77	Date of Test 3-9-77	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hrs	Tubing Pressure 165	Casing Pressure packer	Choke Size 26/64"
Actual Prod. During Test	Oil - Bbls. 374	Water - Bbls. 48	Gas - MCF 187

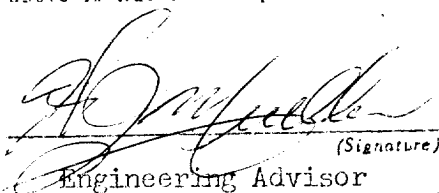
* Shares with allowable w/ #7; request 24480 be assigned this well.

GAS WELL

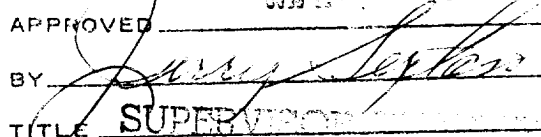
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
—	—	—	—
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
—	—	—	—

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W.J. Mueller
(Signature)
Engineering Advisor
(Title)
3-10-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Class H w/1/4# Flocele, 1 sx. Temp survey TOG at 4650')

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