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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. ---</p>
<p>2. Name of Operator Phillips Petroleum Company</p>		<p>7. Unit Agreement Name ---</p>
<p>3. Address of Operator Room 806, Phillips Bldg., Odessa, TX 79761</p>		<p>8. Farm or Lease Name Denton</p>
<p>4. Location of Well UNIT LETTER <u>G</u> <u>2302</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM THE <u>east</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15-S</u> RANGE <u>37-E</u> N.M.P.M.</p>		<p>9. Well No. 17</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3794' Ground</p>		<p>10. Field and Pool, or Wildcat Denton (Devonian)</p>
<p>12. County Lea</p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <u>deviate to straighten hole</u> <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Confirming telephone conversations of December 11, 1976, between Messrs. D. S. Nutt and W. C. Rodgers, and Messrs. Jerry Sexton and Gary Kreiger, we request an exception to State-wide No. 111(b) to allow deviation of this well bore based on the following: NMOCC Rule 111 requires well to be drilled with deviation of less than 5°. When deviations of 5° and greater were reported below 10,800', our decision was made to run a deviation survey at 11,734' to determine the actual inclination and location of the hole with respect to the rotary table and, hopefully, to avoid the necessity of plugging back and redrilling the hole. The results of the survey showed that the bottom of the hole was located 360' S 26° W from the rotary table with an inclination of 10°. Verbal approval was given to our proposal to plug back to 10,800' (at which point the hole is located 248' south and 78' west of the rotary table at an inclination of 5°), and to deviate the hole toward the vertical, and attempt to turn the hole in a west-north westerly direction.

cc: Offset operators—
Atlantic Richfield Company, Box 1610, Midland, TX 79701
Gulf Energy and Minerals, Inc., Box 1150, Midland, TX 79701
Marathon Oil Company, Box 552, Midland, TX 79701

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED <u>W. J. Mueller</u></p>	<p>TITLE <u>Engineering Advisor</u></p>	<p>DATE <u>12-14-76</u></p>
<p>APPROVED BY _____</p>	<p>TITLE _____</p>	<p>DATE _____</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

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FEB 15 1976

OIL CONSERVATION COMM.
HOBBS, N. M.