

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

30-1128-731

SA. Indicate Type of Lease
STATE ☐ FEE ☒

1. State Oil & Gas Lease No.

2. Unit Agreement Name

3. Firm or Lease Name
Denton

4. Well No.
17

5. Field and Pool, or Wildcat
Denton (Devonian)

6. County
Lea

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. Type of Well
OIL ☒ GAS ☐ OTHER ☐

3. Single Zone ☒ Multiple Zone ☐

4. Applicant
Phillips Petroleum Company

5. Address
Room 806, Phillips Bldg., Odessa, Texas 79761

6. Unit Letter **G** LOCATE **2302 2230** FEET FROM THE **north** LINE

7. Section **2310** east **11** Twp. **15-S** R. **37-E** NE/4

8. Estimated Depth **13,300** F.M. Formation **Devonian** 9. Rotary or C.T.R. **Rotary**

10. Approx. Date Work will start
upon approval

11. Estimated Start of Production **Later** 12. Estimated Shut-in Date **blanket** 13. Drilling Contractor **later**

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/4"	13-3/8"	54.5# K-55	350'	350 sx Class H	Circulated
11"	8-5/8"	32# K-55	4700'	2200 sx TRLW	Circulated
7-7/8"	5-1/2"	20#, 17, 15.5#, N-80, C-75, K-55	TD	Sufficient to cover all indicated productive intervals with minimum of 8000'.	

Note: To share proration unit with Well No. 7

Mud additives as required for control.

BOP Equipment: Series 900, 3000# WP (Figure 6 attached)

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES **12/8/74**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature **W.J. Mueller** Title **Engineering Advisor** Date **7-27-76**

APPROVED **John W. Runyan** TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 8 1976

OIL CONSERVATION COMM.
HOBBS, N. M.