## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Lamberrice OIL	REQUEST FOR ALLOWABLE		
DESCRIPTION OAL	AN AUTHORIZATION TO TRANSP	ID ORT OIL AND NATURAL GAS	•
PERMITTION OFFICE			
THILLIPS PETROLEUM CO	MPANY		
4001 Penbrook Odessa, Texas 79762			
formula for filing (Check proper box)	Change in Transporter of:	Changed from	
Company August 1, 1985			pany August 1, 1985
	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa.	Texas 79762
address of previous owner		,	
ESCRIPTION OF WELL AND	Well No.   Pool Name, Including to		D 2220
Phillips State E Ja	tu 25 Maljamar Graybu	irg San Andres State, Federal	or Fee State B-2229
But Letter B : 33	0 Feet From The North Line	and 1980 Feet From 1	he <u>East</u>
1/	mahip 17 S Range	33 E , NMPM.	Lea Cou
Emp di Section		8	
Phillips Petroleum Company - Trucks		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762	
France of Authorized Transporter of Casinghead Gas XX or Dry Gas		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762	
Phillips Petroleum Co	unit Sec. Twp. Rge.	Is gas actually connected? Who	
M well produces oil or liquids, give lecation of tanks.	B 15 17S 33E		11-21-76
f this production is commingled wit	h that from any other lease or pool,		Plug Back   Same Res'v. Diff. R
Designate Type of Completion	on — (X) Gas Well	New Well Workover Deepen	Plug Bdex Suite New York
Date Soudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
Descriptions (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perfecutions			Depth Casing Shoe
	THE WE CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		to a second value of land ail	and must be equal to or exceed top
IEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)  OIL WFLL  (Producing Method (Fiow, pump, gas lift, etc.)			
Date First New Oil Run To Tanks	Date of Test		Choke Size
Longth of Test	Tubing Pressure	Casing Pressure	Cable Size
Actual Prod. During Test	O11 - 8 2010.	Wgter - Bble.	Gas - MCF
GAS WELL ACRONI Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Tubing Precoure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
Seeting Method (puol, back pr.)	tented blessens ( Tent-17 )		
CERTIFICATE OF COMPLIAN	CE .	OIL CONSERVA AUG 12	TION DIVISION 1985
hereby certify that the rules and t	regulations of the Oil Conservation	APPROVED	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY ISDRY SEXTON DISTRICT I SUPERVISOR	
		TITLE	
Al Rose		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or dee	
(Signature)		well, this form must be accompanied by a laboration of the	
Controller (Tide)		All sections of this form must be filled out completely for	
August 1, 1985		Fill out only Sections 1, II, III, and VI for changes of C	
(Date)		Separate Forms C-104 must be filled for each pool in mu	

RECEVED

AUG -8 1985

