STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
SY AND MINERALS DEPARTMENT	OIL CONSERVAT	TION DIVISION	
00. 00 100100 0100100	P. O. BOX		
1AWTA 78	SANTA FE, NEW	MEXICO 87501	
· N. 8			
LAND 0 P P IC 8	REQUEST FOR	-	
AND MATURAL GAS			
PAGRATION OFFICE			
Phillips Oil Company			/
\ddress			
4001 Penbrook Street,	, Odessa, Texas 79762	Other (Please explain)	·
tesson(s) for filing (Check proper bos)	Change in Trensporter els	Ciner (Presse express)	
New Well	CLL Dry Ges	Effective 12/01	/83
Change in Ownership	Exsingheed Ges Condens		
		(oot Decharal Street	Odoses Texas 79762
I change of ownership give name ad address of previous owner	Phillips Petroleum Compan	14. 4001 Pendrook Street.	Ulessa, leads ///le
ESCRIPTION OF WELL AND L	EASE		Loue No.
Lease Neme	melt wer hour famet werannet to		State B-2229
Phillips State E Sla	14 25 Maljamar Grayb	urg/San Andres State, Federal	State D 2223
Location	Feet Frem TheNorth_Line	and 1980 Feet From T	he East
Unit LetterB;330		· · ·	
Line of Section 14 T. at	nship <u>175</u> Range <u>33</u>	E , NMPM, Lea	County
	TO OT AND NATURAL CAS	2	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
Dbilling Petroleum Com	panyTrucks	4001 Penbrook Street. (Address (Give address to which approv	dessa. Texas 79762
Name of Authorized Transporter of Cast	inghees Gas 3 or Dry Gus 1	4001 Penbrook Street, (
Phillips Petroleum Com	unit Sec. Twp. Ree.	Is gas actually connected?	
if well produces all or liquids, give location of tanks.	B 15 17S 33E	Yes	11/21/76
(this method is comminsied with	h that from any other lease or pool, g	give commingling order number:	<u></u>
COMPLETION DATA	Oti Well Gas Well	New Well Workover Deepen	Plug Beck Same Res'v. Diff. Res'
Designate Type of Completion			
Date Spudded	Date Cample Ready to Prote	Total Depth	P.B.T.D.
	Name of Producing Formation	Tas Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pointerion		
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
·	· · · · · · · · · · · · · · · · · · ·		
	· · · · · · · · · · · · · · · · · · ·		
		ter recovery of total volume of load oil	and must be equal to or exceed top allo
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of total volu			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Plow, pump, gas	,
	Tubing Pressure	Casing Pressure	Choke Size .
Length of Test			12
Actual Prod. During Test	QII-Bbie.	Weter - Bbie.	Gas-MCF
	<u>}</u>	<u></u>	
			· · · · · · · · · · · · · · · · · · ·
GAS WELL	Length of Test	Bble. Condensate/AMCF	Gravity of Contenedte
		Cosing Pressure (Shut-18)	Choke Size
Teeting Method (pater, back pr.)	Tubing Pressure (Shnt-18)	Coning Processe (Jaco)	
	 CE	OIL CONSERVA	TION DIVISION
CERTIFICATE OF COMPLIANCE		IAN 1 6 1984	
I hereby certify that the rules and regulations of the Oli Conservation			
I hereby certify that the fulles with and that the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY EDDIE SEAY	
		TITLE OIL & GAS INSPECTOR	
		This fam is to be filed in compliance with RULE 1104.	
Bruch L. B. Rush			
(Signature)		well, this form must be accompanied by the MULE 111.	
Production Records Supervisor		It the sections of this form must be filled out completely for all	
(Title) able on new and recompleted weren			
December 29, 1983 (Dete)		Fill out only Sections I. II. III. and VI to there is a conditi well name or number, or transporter, or other such change of conditi	

RECEIVED JAN 10 1984 HOUSS OFFICE