

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-25332

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Phillips State "E" State
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. 25
4. Location of Well UNIT LETTER <u>B</u> 330 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Maljamar GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4158 RKB, 4148-GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acidized and fraced well as follows: Last test, 9-12-80, 12 BO, no water, 11 MCF, 917 GOR.

10-22-80 MI well units PU; pulled rods and tubing, ran sand pmp. Cleaned out frac sand from to 4555-4600'. Ran 2-3/8" tubing with BP and packer w/BP @ 4590' and packer @ 4545', pmpd 10-25-80 250 gals of Super HF acid into 4-1/2" casing perfs 4581-4567'. W/BP @ 4545' & packer @ 4500', pmpd 250 gals of acid into 4-1/2" perfs 4531-4526'. W/BP @ 4500' and packer @ 4400', pmpd 250 gals acid into perfs 4480-4475'. W/BP @ 4400' and packer @ 4350', pmpd 250 gals acid into perfs 4386-4381'. Reset BP's @ 4600', packer @ 4350', swab tested.

10-26/27- Fraced 4-1/2" casing perfs 4381-4581' w/13,000 gals ref oil, and 27,000# 20-40 sand 80 in 2 stages.

10-28/29- Set 145 jts of 2-3/8' tubing @ 4550'. 80

10-30-80 Ran rods and pump to 4549'. MO well units.

11-5-80 Pumped 24 hours, 22 oil, 13 MCF, no water, 604 GOR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____

APPROVED BY W. J. Mueller TITLE Sr. Engineering Specialist DATE December 4, 1980

CONDITIONS OF APPROVAL, IF ANY:

js
Dist. 1, Supz.