

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work: DRILL ☒ DEEPEN ☐ PLUG BACK ☐
2. State ☒ FEDERAL ☐ MEXICO ☐

Phillips Petroleum Company

Room 806, Phillips Building, Odessa, Texas 79761

3. Location: B 330 north

1980 east 14 17-S 33-E

4. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
B-2229

6. Unit Agreement Name

7. Firm or Lease Name
Phillips E State

8. Well No.
25

9. Field and Pool, or Wildcat
Maljamar GB/San Andres

10. County
Lea

11. Rotary or Casing
4600 Grayburg/San Andres rotary

12. Approx. Date Work will start
4147.2' Gr. blanket later upon approval

PROPOSED CASING AND CEMENT PROGRAM

13. Casing Size	14. Casing Weight	15. Weight of Cement	16. Setting Depth	17. Backs of Cement	18. EST. TOP
12-1/4"	8-5/8"	24#, K-55	400'	(400 sx Class H w/additives)	Circ. at Surf.
7-7/8"	4-1/2"	11.6#, N-80	4600'	TD(Trinity LW w/additives)	Circ. at Surf.
				(followed by 150 sx Class H w/additives)	

Use mud additives as required for control.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES

12/8/76

BOP Eqpt: Series 900, 3000# WP.

(See Figure 7 attached)

19. APPROX. SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Engineering Advisor

Date 8-23-76

Geologist

APPROVED BY John W. Kump

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 4 1976

OIL CONSERVATION COMM,
HOBBBS, NM 87021

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION FORM

Form O-112
 Supersedes O-123
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

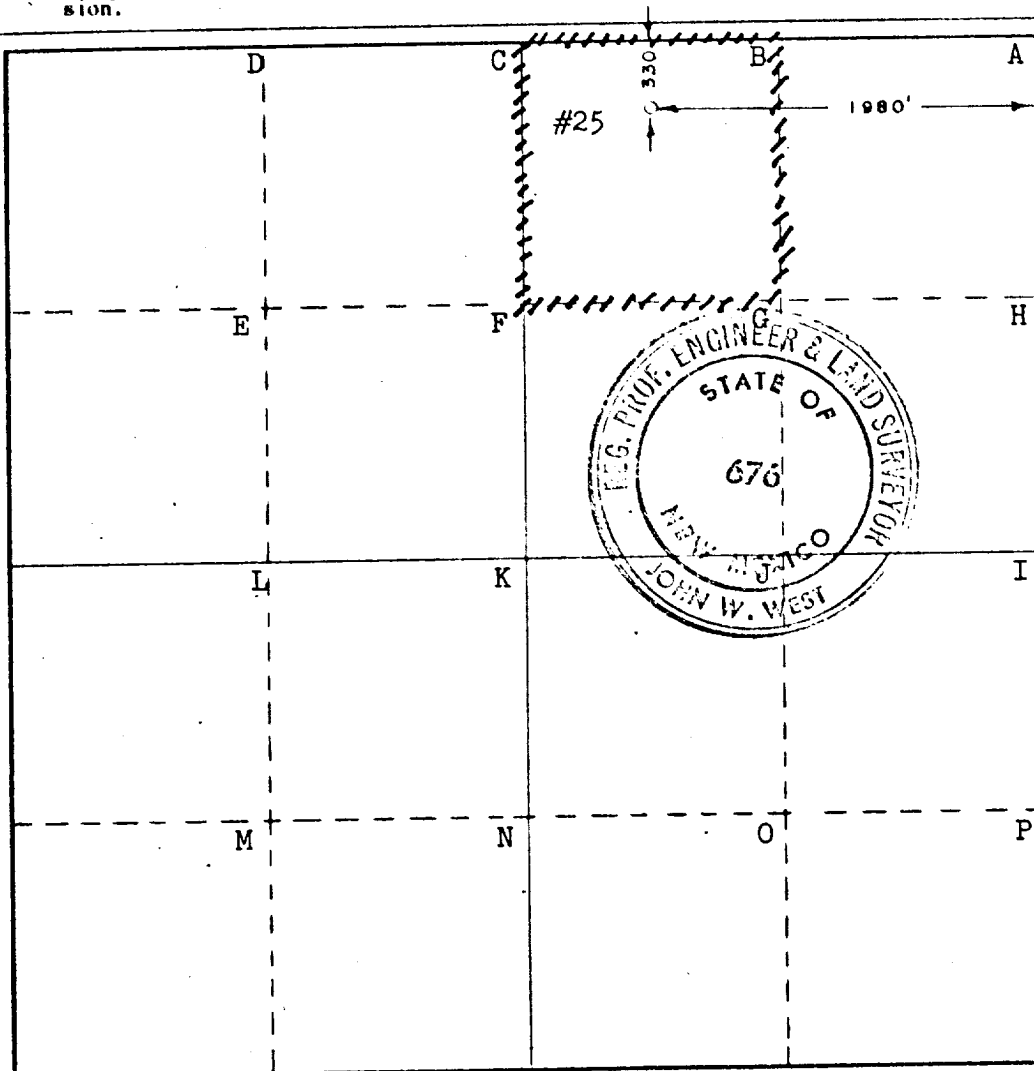
Operator PHILLIPS PETROLEUM COMPANY			Lease State E		Well No. 25
Unit Letter B	Section 14	Township 17 South	Range 33 East	County Lea	
Actual Footage Location of Well: 1980 feet from the east line and 330 feet from the north line					
Ground Level Elev. 4147.2	Producing Formation Grayburg/San Andres		Pool Maljamar Gb/San Andres		Estimated Acreage 40

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). --
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

W. J. Mueller

Position _____

Engineering Advisor

Company _____

Phillips Petroleum Company

Date _____

August 23, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

August 7, 1976

Registered Professional Engineer and/or Land Surveyor

Certificate No. _____

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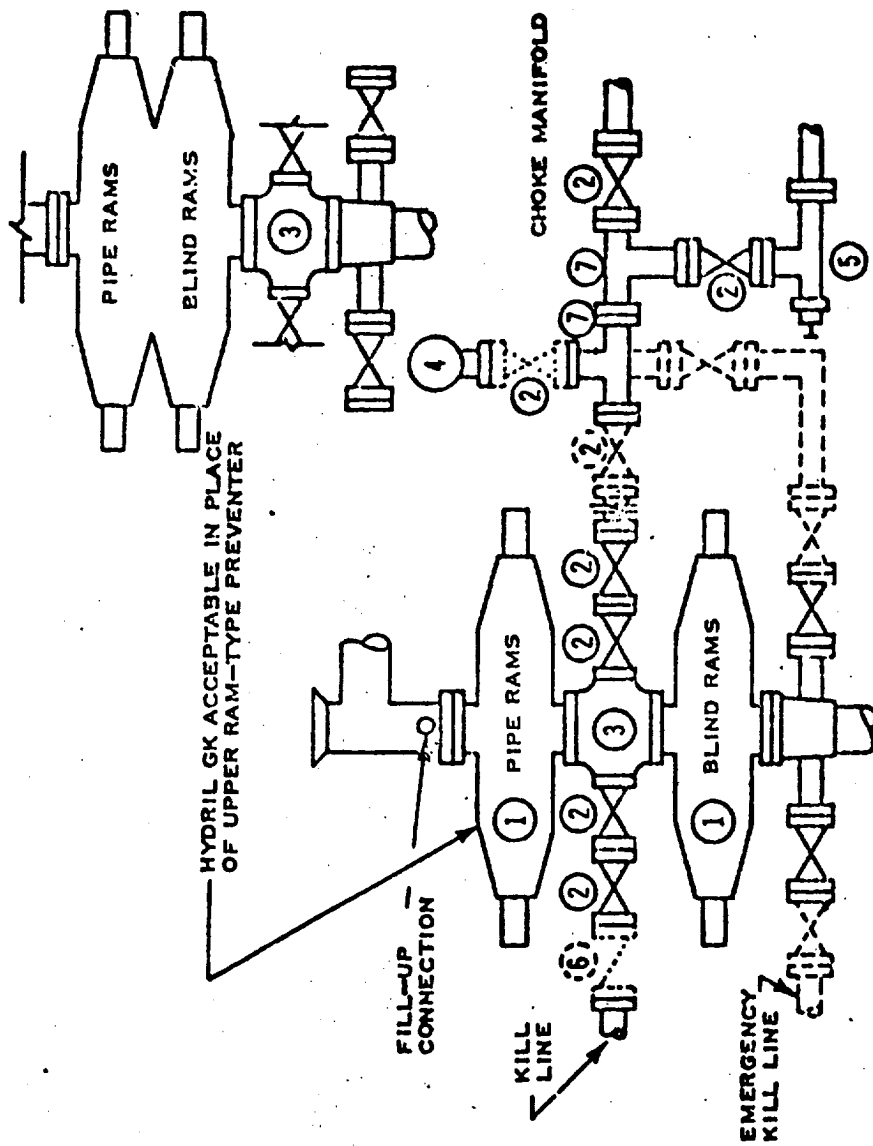


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GIL CONSERVATION COMM.
HOBBS, N. M.

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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CLPC 1976

GIL CONSERVATION COMM.
110835, N. M.

