## STATE OF NEW MEXICO

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MANSPORTER	OIL	<b> </b>	Ш
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## OIL CONSERVATION DIVISION

DISTRIBUTION	-1								r, O. BO	X 2088										
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. S.O.O.	コ	_						REQU	EST FOR	ALLOWA	BL	E			•					
	-	_	$\Box$	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS																
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PROBATION OFFICE	コ	$\equiv$														/				
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Lease Name	1	<u>~</u>	T TD	Sta	to	26				rg/San	And	res	50	sto, Federal	or For	• Sta	te	В	-2229	)
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Unit Letter	<u>.</u>				<del></del>	4664 134	, mar													
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DESIGNATION	<u>of</u>	T	RA!	SPORT	ERC	F OIL	AND	NATU	RAL GA	S .	C.m.	addees :	10 1	which approv	ed cop	y of thi	s form	is to b	e sent/	
Name of Authorized	i T	Lan	sport	er of Cil	ΞX.			uate 🔲	ŀ					reet, O						
Phillips P	et	ro	leu	n Comp	any-	-Iruc	KS	Dry G		Address (	Give	eddress	to i	which approv	ed cop	y of thi	s form	is to b	e sent)	
Name of Authorized						- Ca+ (X	_ ~		- <u>-</u> -					reet, 0						
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If well produces of give location of to	jo: nks	r 110 1.	drige	•	В		15	178	33E	Yes					10/3	1/76				
f this production				-1-4-1-10	<u> </u>		ny oth	er least	or pool.	give come	ing	ling order	r m	umberr						
I this production COMPLETION	18 Da	CO1	rienia L	Sted Att	A UI-			- 2							1 Dise	Beck	Some	Bea'y.	Dill. R	108'
				l_		<b>Y3</b>	Off Met		ies Well.	New Well		Morkover		Deepen	1	5466			1	
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Date Spudded		Dece	Compl.	Reedy (	er c		1 oter Del	Total Depth												
Elevations (DF, RKB, RT, GR, etc.;						Top OUA	Top Oil/Gos Pey					Tubing Depth								
		Name of Producing Formation																		
Perforations					· · · · · · · · · · · · · · · · · · ·			<u></u>					Dept	h Castr	ng Shoe	je .				
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TEST DATA A	ND	R	EQI	EST F	OR A	LLOW	LBLE	(Text	t must be a for this d	epth or be f	or fu	ul 24. nour	•				<b>,</b>			
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Dale 7 Her Rea	٠.,		• • •		1										1 65-	te Size				
Length of Test	_				Tubi	ing Pres	2010			Casing P	,1001	M.	•			in site	r	•		
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GAS WELL		<i>(</i> -5	· /D		Len	gin of Te	oot .	<del></del>		Bble. Co	nder		CF		Cro	rity of	Conden	ecte		
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CERTIFICATE	: 0	F	COM	PLIAN	CE					11		OIL C	0	NSERVA	LION	DIVI	SION			
CERTIFICATE OF COMPLIANCE					_			JAN	16	138	4	1	s							
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Division have been complete to the best of my knowledge and belief.						- 11						_								
***						This form is to be filed in compliance with RULE 1104.														
BRush I. R. Rush					This form is to be filed in compliance with FULZ 1104.  If this is a request for allowable for a newly drilled or deeps								pe:							
BK.	برر	S	<u></u>				a_Rı	ısh		.  11	thi	e is a re	qu4	be accompa	enied Deins	by a to	abuleti	on of	the des	iat
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(Title)

December 29, 1983 (Dote)

able on new and recompleted wells.

well name or number, or transporter, or other such changes of own well name or number, or transporter, or other such change of conditional name or number.

JAN 1 0 1984
HOBES OFFICE

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