SHIM HE UT ION	P. O. BO	X 2068	
	- SANTA FE, NEW	MEXICO 87501	
• *****	· · · · · · · · · · · · · · · · · · ·		
	REQUEST FOR ALLOWABLE		
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
THILLIPS PETROLEUM CO			
Addition of the second		······································	
4001 Penbrook	Odessa, Texas 797	762 Other (Piease esplain)	
Hermon(th) for filing (Check proper box)	Change in Transporter of:		
		- Phillips Oil Com	pany August 1, 1985
Change in Ownership XX	Casinghead Cas Conden	isole	
Echnage of ownership give name and address of previous owner	PHILLIPS OIL COMPANY 4	4001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	Lecse
Phillips State E Ju			lor Fee State B-2229
Butt Letter_H;_198	0 Feet From The North Lin	e and <u>660</u> Feet From 7	The East
- /	waship 17 S Range	33 E , NMPM,	Lea Cou
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
Phillips Petroleum Co	ompany - Trucks	4001 Penbrook Odessa	
France of Authorized Transporter of Case Phillips Petroleum Co	inghead Gas 🔀 or Dry Gas 🗌 Smpany	Address (Give address to which approv 4001 Penbrook Odessa	, Texas 79762
Wwell produces oil or liquids, cive Incation of tanks.	Unit Sec. Twp. Rqe. B 15 17S 33E	is gas octually connected? Who yes t	L1-10-76
dis production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. F
Designate Type of Completio		Total Depth	P.B.T.D.
Date Spudded	Date Campl. Ready to Prod.	10idi Debiu	
The store (DF, RKB, RT., GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
Paglasetions	<u> </u>	<u>]</u>	Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	feer recovery of social volume of load oil option of for full 24 hours)	
OIL WFLL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)
Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size
Armei Prod. During Test	Oil-Shie.	Water-Bbis.	Gas - MCF
			<u> </u>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-18)	Cosing Pressure (Shut-12)	Choke Size
CERTIFICATE OF COMPLIANO	Σ£	DIL CONSERVAT	
		APPROVED AUG 12 1	985 19
	egulations of the Oil Conservation and that the information given	ORIGINAL SIGNED BY	JERRY SEXTON
bow is true and complete to the best of my knowledge and belief.		BY DISTRICY I SUPERVISOR	
		TITLE	
Al Rose G. L. Rose		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dee	
(Signature)		If this is a request for anomalied by a tabulation of the dev well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with HULE 111.	
Controller		Att sections of this form mu	at be filled out completely for
(Tille) August 1, 1985		able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of a well name or number, or transporter, or other such change of con-	
(Vale)		well name or number, or transpor Separate Forms C-104 mus	the filed for each pool in mu
		11 A. J. J. J. 184	

RECEIVED

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