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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B2229

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Phillips E State
3. Address of Operator Room 806, Phillips Building, Odessa, Texas 79761	9. Well No. 27
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 17-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Maljamar Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4148' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-1-77 Ru Johnson Unit, pld rods & tbg.

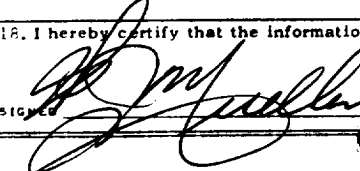
5-2-77 Western perf 4-1/2" csg. w/3-1/8" csg. gun jet, 4472-79'=7' with 20 holes; 4526-31'=5' with 20 holes; 4565-70'= 5' with 20 holes; set 2-3/8" tbg and pkr at 4433' w/BP at 4590', swabbed all zones 4 hrs., 15 BO, swabbed dry.

5-3-77 Lowered pkr to 4554'. Runco treated down tbg thru csg perfs 4565-70' w/250 gals Super Hy F Mud acid w/12% HCL, 6% HF, flushed w/18 BW. Max press 3000#, min. 2600#, SIP 2000#, at 1.4 BPM. Set BP at 4554', pkr at 4500'. Runco trtd perfs 4526-31' w/250 gals. Super Hy F. mud acid w/12% HF, flushed w/18 BW. Max 3000#, min 2400#, SIP 1900# at 1.5 BPM. Set BP at 4500', pkr at 4450', treated perfs 4472-79' w/250 gals Super Hy F acid w/12% HCL, 6% HF, flushed w/18 BW. Max press 4300#, min. 4200#, SIP 3100' at 4 BPM. Set BP at 4591', pkr at 4450', swabbed all zones 4 hrs., rec. 75 BL & BW, swabbed dry. Disp. hole hole w/70 BO, pld tbg, pkr & BP.

Series 900 BOP, 3000# WP, double, w/one set blind rams, one set pipe rams. Manually operated.

5-4-77 Fraced down 4-1/2" csg. thru csg perfs. 4472-4646' in 4 stages as follows: 1000 gals. ref. oil w/55 gals Baroid Shurflo 344; 2000 gals. ref. oil w/1# sand/gal.; 3000 gals. ref. oil w/1-1/2# sand/gal.; 1000 gals. ref. oil w/20 ball sealers; 1000 gals ref oil w/Baroid Shurflo; 2000 gals ref oil w/1# sand/gal.; 3000 gals ref oil w/1-1/2# sand/gal.; (Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Engineering Advisor DATE 5-27-77

Orig. Signed by
Les Clements

APPROVED BY Oil & Gas Dept. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

(Continued)

1000 gals ref oil w/20 ball sealers; 1000 gals ref oil w/55 gals Baroid Shurflo 344; 2000 gals ref oil w/1# sand/gal; 3000 gals ref oil w/1-1/2# sand/gal.; 1000 gals ref oil w/20 ball sealers; 1000 gals w/55 gals Baroid Shurflo; 2000 gals w/1# sand/gal.; 3000 gals w/1-1/2# sand, flushed w/75 BO. SI, bled pressure and dropped balls, over-flushed w/25 BO. Max press 6300#, min. 5900#, ISIP 4000#, 15 min. SIP 3400#, AIR 18.4 BPM.

5-5-77 Released pressure, bled back 69 BO, died. Set 2-3/8" tbg OE at 4650', ran rods and 2" x 1-1/4" x 12" pump set at 4649'. P/13 hrs. 76 BLO.
5-6-77 P/24 hrs., 2 BLO, pump stuck.
5-7-77 Bumped pump, pmpd 20 hrs., 60 BLO.
5-8-77 P/24 hrs., 76 BLO.
5-9-77 P/24 hrs., 102 BLO.
5-10-77 P/24 hrs., 150 BLO.
5-11-77 P/24 hrs., 103 BLO.
5-12-77 P/24 hrs., 103 BLO.
5-13-77 P/24 hrs., 69 BLO, 32 BFO.
5-14-77 P/24 hrs., 83 BO, 4 BW.
5-15-77 P/24 hrs., 73 BO, 3 BW, GOR 1121/1, gry 35.8, perfs. 4472-4591'. Restored to production.

RECEIVED
JUN 1977
JUN 1977