

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2229

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Phillips Petroleum Company		9. Well No.	
3. Address of Operator		Room 806, Phillips Bldg., Odessa, Texas 79761		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM <u>east</u> LINE OF SEC. <u>14</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM		11. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
10-23-76		11-3-76		11-9-76	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
4138' Gr.				4682	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
4666				Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		Cable Tools	
Grayburg/San Andres top @ 4315' bottom @ 4666'		no		0-4682	
26. Type Electric and Other Logs Run		27. Was Well Cored			
Dresser Atlas Densilog-GR-Caliper		no			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	422	12 1/2" (400 sx w/2% CaCl ₂ & 1/2# Floccle/sx in 1st)		
			(150 sx Circ 90 sx.)		
4 1/2"	11.6# N-80	4682	7-7/8" (1150 sx TRLW w/12# salt, 10% DD, 1/2# Floccle & 3# Gilsomite/sx 150 sx Class II w/8# salt/sx.)		
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD (Circ 100 sx.)					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	4588'	4588'			
31. Perforation Record (Interval, size and number)					
2 jet shots per foot, 10', 20 holes					
4636-46'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4636-46'		1500 gals 15% NE HCL acid			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
11-10-76		flowing			producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
11-12-76	24	36/64		66	60
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
100#					3
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
sold					E. T. Millhollon
35. List of Attachments					
Logs furnished direct by survey company.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		W. J. Mueller		Engineering Advisor	
				DATE 11-15-76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Bureau not later than 30 days after the completion of any newly-drilled or deepened well. It must be accompanied by one copy of all electrical logs and sonograms on the well and a summary of all special tests conducted, including full slug tests. All depths reported shall be measured to the bottom of the fractionally drilled wells; true vertical depths shall also be reported for multiple completions. Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1175.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2792'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3143'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3798'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4315'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4595'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	423	423	sand, redbeds				
423	1700	1277	redbeds				
1700	2970	1270	anhydrite, salt, sand				
2970	4682	1712	anhydrite				

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OIL CONSERVATION COMM.

HOBBS, N. M.