

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229
7. Unit Agreement Name
8. Farm or Lease Name Phillips E State
9. Well No. 27
10. Field and Pool, or Wildcat Maljamar Gb/San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 806, Phillips Bldg., Odessa, TX 79761
4. Location of Well UNIT LETTER H 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 14 TOWNSHIP 17-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4138' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4682', reached TD on 11-3-76. Cond hole. Dresser Atlas ran Density log-- Gr-Caliper. Cond hole, set 122 jts (4682') 4 1/2" OD 11.6# N-80 csg at 4682'. Howco preflushed w/500 gals mud flush. Cmt'd w/1150 sx TRLW cmt w/12# salt, 10% DD, 1/4# Flocele and 3# Gilsonite per sx. followed by 150 sx Class H cmt w/8# salt/sx. Plug to 4666' w/6 bbls acetic acid & 60 BW. Max press 1900#. Csg rotated at 18 RPM. Circ'd 160 sx cmt. Job complete 1:25 PM, 11-5-76. Released rig. Prep to perforate and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Engineering Advisor DATE 11-8-76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 12 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.