## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

SANTA FE ENERGY RESOURCES, INC. (OGRID #020305)

## **OIL CONSERVATION DIVISION** 2040 South Pacheco

State of New Mexico

gy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

**Production** 

10/1/99

District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV MENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. <sup>2</sup> OGRID Number <sup>1</sup>Operator name and Address Santa Fe Snyder Corp. 020305 550 W. Texas, Suite 1330 Reason for Filing Code Midland, TX 79701 CH (Effective 7/1/99) API Number 30-0 25-25345 Feather Morrow 24190 Property Code 8 Property Name 9 Well Number 016630 State UTP II. **Surface Location** UL or lot no. Range Section Township Lot. Idn Feet from the North/South Line Feet from the East/West line County 21 **15S** 32E 1980 South 1980 **East** Lea **Bottom Hole Location** UL or lot no. Section Township Lot. Idn Feet from the North/South Line Feet from the East/West line County 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number C-129 Effective Date <sup>17</sup> C-129 Expiration Date III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 22 POD ULSTR Location 20 POD 21 O/G OGRID and Address and Description Amoco Pipeline ICT 138648 2247310 0 F (G), Sec. 21, T-15S, R-32E 502 N. West Avenue UTP #2 Battery Levelland, TX 79336-3914 Conoco, Inc. 005097 2247330 G (G) Sec. 21, T-15S, R-32E 10 Desta Dr., S-627 UTP #2 Battery Midland, TX 79705 IV. Produced Water POD <sup>24</sup> POD ULSTR Location and Description V. Well Completion Data <sup>25</sup> Spud Date <sup>27</sup> TD 26 Ready Date 28 PBTD <sup>29</sup> Perforations 30 DHC, DC, MC 31 Hole Sie 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date Test Date 38 Test Length Tbg. Pressure 40 Csg. Pressure 44 Gas 41 Choke Size <sup>42</sup> Oil 43 Water 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to OIL CONSERVATION DIVISION the best of my knowledge and belief Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Signature: DISTRICT I SUPERVISOR Printed name Terry McCulloug Approval Date: OCT 25 1999 Sr. Production Clerk Phone: 915/687-3551 If this is a change of operator fill in the OGRID number and name of the previous operator Moo James V. Moore, Division Superintendent,

Printed Name