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LAND OFFICE				
TRANSPORTER	OIL		-	
	GAS			
OPERATOR				
PRORATION OFFICE				

		•		
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND	Effective 1-1-65
	U.S.G.S.	1		
		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
	LAND OFFICE	-		
	TRANSPORTER OIL			
	GAS			
	OPERATOR	†		
	PRORATION OFFICE	1		
1.	Operator	4		
		Campani		
	Santa Fe Energy	Lompany		
	Address			
	One Security Parl	k, 7200 I-40 West, Bldg	"C", Amarillo, TX 79106	
	Reason(s) for filing (Check proper box)		Other (Flease explain)	
	New We!1	Change in Transporter of:		
			Original well was	a dry hole & P & A.
	Recompletion X	Oil Dry Ga	Original TD 10.09	
	Change in Ownership X	Casinghead Gas Conder	nsate	
	If change of ownership give name	H. L Brown, Jr. P.O	D. Box 2237 Midland,	Texas 79702
	and address of previous owner		Titatana,	10Au3 13102
П.	DESCRIPTION OF WELL AND I			<del></del>
	Lease Name	Lease No.   Well No.   Pocl Na	me, Including Formation	Kind of Lease
	State UTP	1 Fea	ther Morrow	State, Federal or Fee State
	Location			<u> </u>
	.1 1	980 south	1980	eact
	Unit Letter ; 1	Feet From The South Lin	he and $1980$ Feet From T	he east
	0.7			
	Line of Section 21 Tow	$_{ m vnship}$ 15 south $_{ m Range}$ 3	2 east , NMPM, LEA	County
	,	ý		
III.	DESIGNATION OF TRANSPORT	CER OF OH AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	1	<del></del>		
	The Permian Corporation		P.O. Box 1183, Pouston,	
	Name of Authorized Transporter of Cas	inghead Gas 🞇 — or Dry Gas 🦳	Address (Give address to which approv	ed copy of this form is to be sent)
	Warren Petroleum Co.		P.O. Box 1589, Tulsa, 0	klahoma 74102
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	J 21 15 32	Vos	aamban 71 1002
	que recation et tanker	3 21 13 32	Yes De	cember 31, 1982
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA		<u></u>	
	D	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff, Res'v.
	Designate Type of Completio	$\mathbf{x} = \mathbf{x}$	X	i
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1		•	
	( 15 01			
	6-15-81	9-16-81	13,790'	12,491'
	6-15-81 Elevations (DF, RKB, RT, GR, etc.)	9-16-81 Name of Producing Formation	13,790' Top Oil/Gas Pay	12,491' Tubing Depth
			13,790' Top Oil/Gas Pay 12,364	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations	Name of Producing Formation  Morrow	Top Oil/Gas Pay	Tubing Depth  12,385  Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR	Name of Producing Formation  Morrow  Ots	Top Oil/Gas Pay 12,364	Tubing Depth 12,385
	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND	Top Oil/Gas Pay 12,364  CEMENTING RECORD	Tubing Depth  12,385  Depth Casing Shoe  12,605
	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho	Name of Producing Formation  Morrow  Ots	Top Oil/Gas Pay 12,364	Tubing Depth  12,385  Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND	Top Oil/Gas Pay 12,364  CEMENTING RECORD	Tubing Depth  12,385  Depth Casing Shoe  12,605
	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho HOLE SIZE 17 1/2"	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4"	Top Oil/Gas Pay  12,364  CEMENTING RECORD  DEPTH SET  500	Tubing Depth  12,385 Depth Casing Shoe  12,605  SACKS CEMENT  500
	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho HOLE SIZE 17 1/2" 11"	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4"  8 5/8"	Top Oil/Gas Pay 12,364  CEMENTING RECORD DEPTH SET 500 4112	Tubing Depth  12,385 Depth Casing Shoe  12,605  SACKS CEMENT  500  1850
	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho HOLE SIZE 17 1/2"	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4"	Top Oil/Gas Pay  12,364  CEMENTING RECORD  DEPTH SET  500	Tubing Depth  12,385 Depth Casing Shoe  12,605  SACKS CEMENT  500
	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho HOLE SIZE 17 1/2" 11" 7 5/8"	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4"  8 5/8"  5 1/2"	Top Oil/Gas Pay	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285
v.	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho HOLE SIZE 17 1/2" 11" 7 5/8"	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a	Top Oil/Gas Pay  12,364  CEMENTING RECORD  DEPTH SET  500  4112  12,605  fter recovery of total volume of load oil a	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285
V.	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho HOLE SIZE 17 1/2" 11" 7 5/8"  TEST DATA AND REQUEST FOOLL WELL	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4"  8 5/8"  5 1/2"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  12,364  CEMENTING RECORD  DEPTH SET  500  4112  12,605  Iter recovery of total volume of load oil a opth or be for full 24 hours)	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285
V.	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho HOLE SIZE 17 1/2" 11" 7 5/8"  TEST DATA AND REQUEST FO	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a	Top Oil/Gas Pay  12,364  CEMENTING RECORD  DEPTH SET  500  4112  12,605  fter recovery of total volume of load oil a	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285
V.	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho HOLE SIZE 17 1/2" 11" 7 5/8"  TEST DATA AND REQUEST FOOLL WELL	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4"  8 5/8"  5 1/2"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  12,364  CEMENTING RECORD  DEPTH SET  500  4112  12,605  Iter recovery of total volume of load oil a opth or be for full 24 hours)	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  Ind must be equal to or exceed top allow- 1, etc.)
V.	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho  HOLE SIZE 17 1/2" 11" 7 5/8"  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  12,364  DEMENTING RECORD  DEPTH SET  500  4112  12,605  Iter recovery of total volume of load oil a spth or be for full 24 hours)  Producing Method (Flow, pump, gas life	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285
v.	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho HOLE SIZE 17 1/2" 11" 7 5/8"  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 9-15-81 Length of Test	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test  9-16-81  Tubing Pressure	Top Oil/Gas Pay  12,364  DEEMENTING RECORD  DEPTH SET  500  4112  12,605  Iter recovery of total volume of load oil a peth or be for full 24 hours)  Producing Method (Flow, pump, gas life Flowing Casing Pressure	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  Ind must be equal to or exceed top allow- c, etc.)  Choke Size
V.	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho HOLE SIZE 17 1/2" 11" 7 5/8"  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 9-15-81 Length of Test 24 hours	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test.  9-16-81  Tubing Pressure	Top Oil/Gas Pay  12,364  CEMENTING RECORD  DEPTH SET  500  4112  12,605  Iter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Flowing Casing Pressure  0	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  Ind must be equal to or exceed top allower, etc.)  Choke Size  11/64"
V.	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho HOLE SIZE 17 1/2" 11" 7 5/8"  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 9-15-81 Length of Test	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  855 DSi  Oil-Bbls	Top Oil/Gas Pay  12,364  DEMENTING RECORD  DEPTH SET  500  4112  12,605  Iter recovery of total volume of load oil a spth or be for full 24 hours)  Producing Method (Flow, pump, gas life Flowing Casing Pressure  0  Water-Bbls.	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  and must be equal to or exceed top allower, etc.)  Choke Size  11/64''  Gas-MCF
V.	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho HOLE SIZE 17 1/2" 11" 7 5/8"  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 9-15-81 Length of Test 24 hours	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test.  9-16-81  Tubing Pressure	Top Oil/Gas Pay  12,364  CEMENTING RECORD  DEPTH SET  500  4112  12,605  Iter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Flowing Casing Pressure  0	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  Ind must be equal to or exceed top allower, etc.)  Choke Size  11/64"
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V.	Elevations (DF, RKB, RT, GR, etc.)  4310.1 GR Perforations  12,364-12,383 12 sho  HOLE SIZE  17 1/2"  11"  7 5/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks 9-15-81 Length of Test  24 hours Actual Prod. During Test	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  855 DSi  Oil-Bbls	Top Oil/Gas Pay  12,364  DEMENTING RECORD  DEPTH SET  500  4112  12,605  Iter recovery of total volume of load oil a spth or be for full 24 hours)  Producing Method (Flow, pump, gas life Flowing Casing Pressure  0  Water-Bbls.	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  and must be equal to or exceed top allower, etc.)  Choke Size  11/64''  Gas-MCF
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V.	Elevations (DF, RKB, RT, GR, etc.)  4310.1 GR Perforations  12,364-12,383 12 sho  HOLE SIZE  17 1/2"  11"  7 5/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks 9-15-81 Length of Test  24 hours Actual Prod. During Test	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4"  8 5/8"  5 1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  9-16-81  Tubing Pressure  855 PSi  Oil-Bbls  128	Top Oil/Gas Pay  12,364  D CEMENTING RECORD  DEPTH SET  500  4112  12,605  Ifter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Flowing Casing Pressure  0 Water-Bbis. 5	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  and must be equal to or exceed top allowers, etc.)  Choke Size  11/64''  Gas-MCF  843
V.	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho  HOLE SIZE 17 1/2" 11" 7 5/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 9-15-81 Length of Test 24 hours Actual Prod. During Test	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a able for this de able for this de label for this de lab	Top Oil/Gas Pay  12,364  DEPTH SET  500  4112  12,605  Iter recovery of total volume of load oil a spth or be for full 24 hours)  Producing Method (Flow, pump, gas life Flowing Casing Pressure  0 Water-Bbis. 5	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  and must be equal to or exceed top allower, etc.)  Choke Size  11/64'' Gas-MCF  843
V.	Elevations (DF, RKB, RT, GR, etc.)  4310.1 GR Perforations  12,364-12,383 12 sho  HOLE SIZE  17 1/2"  11"  7 5/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks 9-15-81 Length of Test  24 hours Actual Prod. During Test	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4"  8 5/8"  5 1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  9-16-81  Tubing Pressure  855 PSi  Oil-Bbls  128	Top Oil/Gas Pay  12,364  D CEMENTING RECORD  DEPTH SET  500  4112  12,605  Ifter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Flowing Casing Pressure  0 Water-Bbis. 5	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  and must be equal to or exceed top allowers, etc.)  Choke Size  11/64''  Gas-MCF  843
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	Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR Perforations 12,364-12,383 12 sho  HOLE SIZE 17 1/2" 11" 7 5/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 9-15-81 Length of Test 24 hours Actual Prod. During Test	Name of Producing Formation Morrow  Ots  TUBING, CASING, AND CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test  9-16-81  Tubing Pressure  Length of Test  Tubing Pressure	Top Oil/Gas Pay  12,364  D CEMENTING RECORD  DEPTH SET  500  4112  12,605  fter recovery of total volume of load oil a right or be for full 24 hours)  Producing Method (Flow, pump, gas lift Flowing Casing Pressure  0 Water-Bbls. 5  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  and must be equal to or exceed top allower, etc.)  Choke Size  11/64''  Gas-MCF  843  Gravity of Condensate  Choke Size
	Elevations (DF, RKB, RT, GR, etc.)  4310.1 GR Perforations  12,364-12,383 12 sho  HOLE SIZE  17 1/2"  11"  7 5/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-15-81  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Name of Producing Formation Morrow  Ots  TUBING, CASING, AND CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test  9-16-81  Tubing Pressure  Length of Test  Tubing Pressure	Top Oil/Gas Pay  12,364  D CEMENTING RECORD  DEPTH SET  500  4112  12,605  fter recovery of total volume of load oil a right or be for full 24 hours)  Producing Method (Flow, pump, gas lift Flowing Casing Pressure  0 Water-Bbls. 5  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  and must be equal to or exceed top allower, etc.)  Choke Size  11/64''  Gas-MCF  843  Gravity of Condensate  Choke Size
	Elevations (DF, RKB, RT, GR, etc.)  4310.1 GR Perforations  12,364-12,383 12 sho  HOLE SIZE  17 1/2"  11"  7 5/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-15-81  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a able for this de able for this de label for this de lab	Top Oil/Gas Pay  12,364  D CEMENTING RECORD  DEPTH SET  500  4112  12,605  Iter recovery of total volume of load oil a period of the for full 24 hours)  Producing Method (Flow, pump, gas life Flowing Casing Pressure  0 Water-Bbls.  5  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APR 2019	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  Ind must be equal to or exceed top allower, etc.)  Choke Size  11/64'' Gas-MCF  843  Gravity of Condensate  Choke Size
	Elevations (DF, RKB, RT, GR, etc.)  4310.1 GR Perforations  12,364-12,383 12 sho  HOLE SIZE  17 1/2"  11"  7 5/8"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks 9-15-81  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and resistance in the rule in	Name of Producing Formation  Morrow  Ots  TUBING, CASING, AND  CASING & TUBING SIZE  12 3/4"  8 5/8"  5 1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test  9-16-81  Tubing Pressure  Length of Test  Tubing Pressure  CE  regulations of the Oil Conservation	Top Oil/Gas Pay  12,364  CEMENTING RECORD  DEPTH SET  500  4112  12,605  fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Flowing Casing Pressure  0 Water-Bbls. 5  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APR 2019  Orig. Signed	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  Ind must be equal to or exceed top allower, etc.)  Choke Size  11/64''  Gas-MCF  843  Gravity of Condensate  Choke Size  TION COMMISSION  82  , 19
	Elevations (DF, RKB, RT, GR, etc.)  4310.1 GR Perforations  12,364-12,383 12 sho  HOLE SIZE  17 1/2"  11"  7 5/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-15-81  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Name of Producing Formation Morrow  Ots  TUBING, CASING, AND CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test  9-16-81  Tubing Pressure  CE regulations of the Oil Conservation with and that the information given	Top Oil/Gas Pay  12,364  CEMENTING RECORD  DEPTH SET  500  4112  12,605  fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Flowing Casing Pressure  0 Water-Bbls. 5  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APR 2019  Orig. Signed	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  Ind must be equal to or exceed top allower, etc.)  Choke Size  11/64''  Gas-MCF  843  Gravity of Condensate  Choke Size  TION COMMISSION  82  , 19
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	Elevations (DF, RKB, RT, GR, etc.)  4310.1 GR Perforations  12,364-12,383 12 sho  HOLE SIZE  17 1/2"  11"  7 5/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-15-81  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and recommission have been complied we above is true and complete to the	Name of Producing Formation Morrow  Ots  TUBING, CASING, AND CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test  9-16-81  Tubing Pressure  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top Oil/Gas Pay  12,364  D CEMENTING RECORD  DEPTH SET  500  4112  12,605  Iter recovery of total volume of load oil a period of the period of	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  and must be equal to or exceed top allowers, etc.)  Choke Size  11/64''  Gas-MCF  843  Gravity of Condensate  Choke Size  TION COMMISSION  82  , 19  Day  Soy  Son  Compliance with RULE 1104.
	Elevations (DF, RKB, RT, GR, etc.)  4310.1 GR Perforations  12,364-12,383 12 sho  HOLE SIZE  17 1/2"  11"  7 5/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-15-81  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and recommission have been complied we above is true and complete to the	Name of Producing Formation Morrow  Ots  TUBING, CASING, AND CASING & TUBING SIZE  12 3/4" 8 5/8" 5 1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test  9-16-81  Tubing Pressure  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top Oil/Gas Pay  12,364  D CEMENTING RECORD  DEPTH SET  500  4112  12,605  Ifter recovery of total volume of load oil a peth or be for full 24 hours)  Producing Method (Flow, pump, gas life Flowing Casing Pressure  0 Water-Bbls. 5  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APR 2019  Orig. Signed  BY	Tubing Depth  12,385  Depth Casing Shoe  12,605  SACKS CEMENT  500  1850  1285  and must be equal to or exceed top allowers, etc.)  Choke Size  11/64''  Gas-MCF  843  Gravity of Condensate  Choke Size  TION COMMISSION  82  , 19  Depth Casing Shoe  Tion compliance with RULE 1104.  able for a newly drilled or deepened
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(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed and a

RECEIVED

APR 17 1000

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