

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

UNALLOWED GAS MUST NOT BE
3/1/82
EXCEPTION TO R-476
IS OBTAINED.

I. Operator
Santa Fe Energy Company
Address
One Security Park, 7200 I-40 West, Amarillo, TX 79106
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Original well was a dry hole & P & A.
Original TD 10,098'.

If change of ownership give name and address of previous owner H. L. Brown, Jr. P. O. Box 2237 Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name State UTP Lease No. Well No. 1 Pool Name, Including Formation Wildcat - Morrow Kind of Lease State, Federal or Fee State
Location
Unit Letter J ; 1980 Feet From The south Line and 1980 Feet From The east
Line of Section 21 Township 15 south Range 32 east , NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	The Permian Corp.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77001			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Warren Petroleum Co.		Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 21	Twp. 15	Rge. 32	Is gas actually connected? No	When January 1982 Est

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen <input checked="" type="checkbox"/>	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-15-81	Date Compl. Ready to Prod. 9-16-81		Total Depth 13,790		P.B.T.D. 12,491			
Elevations (DF, RKB, RT, GR, etc.) 4310.1 GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 12,364		Tubing Depth 12,385			
Perforations 12,364-12,383 12 shots					Depth Casing Shoe 12,605			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12 3/4		500		500			
11"	8 5/8		4112		1850			
7 7/8"	5 1/2		12,605		1285			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-15-81	Date of Test 9-16-81	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 855 psi	Casing Pressure 0	Choke Size 11/64"
Actual Prod. During Test	Oil-Bbls. 128	Water-Bbls. 5	Gas-MCF 843

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Patrick Gary Hauns
(Signature)
Production Engineer
(Title)
November 13, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
Orig. Signed By
Jerry Sexton
TITLE _____
Dist. 1. Signz

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.