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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Feather Prospect
3. Address of Operator		8. Farm or Lease Name
Santa Fe Energy Company		State UTP
4. Location of Well		9. Well No.
One Security Park, 7200 I-40 West, Amarillo, Texas 79106		1
UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>15 South</u> RANGE <u>32 East</u> N.M.P.M.		Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4310.1' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entry operation began June 15, 1981. The total depth of 13,790' was reached on August 9, 1981.

On August 10, 1981 Western Company spotted a 40 sack Class 'H' cement plug from 13,658' to 13,558' by way of drill pipe. There was 9.9 lb. per gal drilling mud in the hole at time of setting plug.

Production Casing - Ran 5 1/2" casing as follows:

Surface - 10,837' 17# N-80 LT&C (new).

10,837'-12,605' 20# N-80 LT&C (new).

Cemented (The Western Company) with 1,285 sacks 50/50 Poz containing 2% gel and 0.75% CF-9. Plug down @ 5 PM, 8-11,81. Top of cement was found to be at 8650' by way of Bond Log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Engineer DATE December 22, 1981
APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: