

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
MORRE, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 058697B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
PEARL B # 4

9. API Well No.
30-025-25358

10. Field and Pool, or Exploratory Area
MALJAMAR GRAYBURG SAN AN

11. County or Parish, State
LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 Desta Drive STE 100W, Midland, TX 79705 (915) 686-6551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 380 1980 2310
330 FSL, 2310 FWL
SEC. 25, T-17S, R-32E,

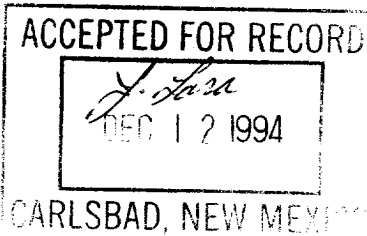
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ XY Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ XY Other RECOMPLETION	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-28-94 MIRU. POOH W/RODS & TBG. RIH W/BIT & SCRAPER TO 4050'. POOH. RIH W/CMT RTR SET @ 4004'. CIRC WELL BORE W/PROD FLUIDS. TESTED CSG TO 500#. HELD. SPOT 80 SX CLASS C W/2% CACL. STING IN RTR. PUMPED 70 SX BELOW RTR @ 600#. STRUNG OUT. DROPPED 85SX +/-27' ON TOP OF RTR. POOH TBG. RIH W/PKR P.V. W/S. TESTE TBG TO 4000#. PERF QUEEN ZONE @ 3520-3544. RIH W/PKR & WS. DROP S.V. PRESS TO 4000#. SET PKR @ 3440' OPENED BY PASS SPOITED ACID ABOVE PKR SHUT BY PASS PERFS BROKE @ 2800# STP. TRESTED 5 BPM @ 2100# DROPPING 4 1.15 G BALLS/BBL. GOOD BALL ACTION UP TO 2542#. FINAL BREAK @ 2023#. FLUSHED W/35 BBLs OF FILTERED PRODUCED. RESET PKR @ 3440' FRAC. ON. AVG TREAT RATE OF 17.6 BPM. AVG TREAT # OF 3300# W/30,000# OF 20/40 BRADYSAND. POOH W/TREAT PKR, LD. & WS. RIH W/ PROD TBH TFF. T.V. @ 3987'. LANDED SN @ 3484' 115 JTS 2 7/8 J-55. RIH W/ PUMP & RODS. RELEASED RIG. 10-5-94.



14. I hereby certify that the foregoing is true and correct

Signed Pat [Signature]

Title

STAFF REGULATORY ASSISTANT

Date

11-11-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

DEC 1 - 1984
O C D HOSES
OFFICE