NO. OF COPIES RECE	IVED	İ	
DISTRIBUTION			
SANTA FE			
FILE		<u> </u>	
u.s.g.s.		<u> </u>	
LAND OFFICE			<u> </u>
IRANSPORTER	OIL	<u> </u>	<u> </u>
	GAS		
OPERATOR -			<u> </u>
		4	1

## EW MEXICO OIL CONSERVATION COMMISSI

Form C-104
Supersedes Old C-104 and C-110

SANTA FE		OR ALLOWABLE	Effective 1-1-65	
FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	ACTIONIZATION TO THE			
RANSPORTER				
GAS				
PERATOR -				
PROPATION OFFICE				
Continent	al dis Compa	any		
idress	J	0		
		104 (81		
eason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
ew Well	Oil Dry Gas			
ecompletion hange in Ownership	Casinghead Gas Condens	ate		
change of ownership give name d address of previous owner				
_			_	
ESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Leas		
0. 12	4 Maljana	(G-SA) State, Federa	plor Fee	
ocation .				
Unit Letter / ; 38	Feet From The Out Line	and 23/0 Feet From	The West	
	<del> </del>	7 5 1	O a County	
Line of Section 25 Tov	wnship / ) - S Range	32-E , NMPM, $Z$	county county	
COLON AMION OF ME ANORON	TER OF OIL AND NATIRAL GAS	<b>S</b>		
ESIGNATION OF TRANSPORT ome of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
1 mm - C. 10 A	Parchasing Co (Truck)	Artesia NV	n	
ame of Authorized Transporter of Car		Address (Give address to which appro	oved copy of this form is to be sent)	
terental sil C	Maliona Desline do	J Box 2197	Honolon, 1X	
well produces oil or liquids,		Is gas actually connected?	nen ♥ ~~~~	
ve location of tanks.	N 25 17 32	- yo	0-2-11	
this production is commingled wi	ith that from any other lease or pool, g	give commingling order number:		
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Rest	
Designate Type of Completi	on – (X)			
Oate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay	Tubing Depth	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	. abing Jopin	
•			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TOP AT TOWART E (Tare must be at	feer recovery of total volume of load or	ll and must be equal to or exceed top all	
EST DATA AND REQUEST F	able for this de	pth or be for full 24 hours;		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.	
	8-9-11	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	32/64	
29/10	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	92	56	182	
		<u> </u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
		- cout-in	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chick the	
		OII CONSERV	A TIME COMMISSION	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
		APPROV50	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			Tunisan	
above is true and complete to t	he best of my knowledge and belief.	BY Canic	ocist	
		TITLE		
111		This form is to be filed i	n compliance with RULE 1104.	
Ben W. Luc		1	amable for a newly drilled or deepe	
Wine px - pm	(nature)	well, this form must be accome tests taken on the well in ac	PERINC DA E IEDUTETION OF CO. C.	
Administration	Suserisa	All sections of this form	must be filled out completely for all	
· · · · · · · · · · · · · · · · · · ·	Title)	able on new and recompleted	wells.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

august 12, 1977
(Date)

CIL CONSERVATION COMM.