

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO O.C.C.
SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
1. LEASE DESIGNATION AND SERIAL NO.

LC-058697-6

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DRY HOLE		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		8. FARM OR LEASE NAME MILLER "B" FEDERAL	
3. ADDRESS OF OPERATOR P.O. DRAWER A, LEVELLAND, TEXAS 79336		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FWL x 380' FSL SECTION 25 (UNIT N 3E/4 SW/4)		10. FIELD AND POOL, OR WILDCAT UNDESIGNATED GRABIN ABO	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4008 RDB	12. COUNTY OR PARISH LEA
			13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OC 4/23/77 to PxA well. Circulate hole w/ 285 bbl brine water and gel. Spot 50 sx cement plug 8378'-8178'. Plug down 1:00 PM 4/23/77. Shut down operations until 8:00 AM 4/25/77. Lag plug at 8120'. Cut and pull 5831' 7" casing. Spot 75 sx class H cement plug 5878'-5649'. WOC 14 hrs. Spot 75 sx Class H cement plug 4439'-4242'. WOC 14 hrs. Lag top of cement at 4425'. Spot 60 sx Class H cement 4425'-4248' WOC 36 hrs. Lag top of cement 4179'. Mud-laden fluid between all plugs. The well has been turned over to Continental Oil Co as owner of the shallow rights for completion in the Grayburg San Andres Zone.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE Administrative Assistant

DATE

5/6/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

044-UGS-H

1-Div.

1-RC

1-Comoco. Box 460 Hobbs

*See Instructions on Reverse Side

RECEIVED

1977

1977