

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42 R1424.
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

LC-058697-6

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ DRY HOLE

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

8. FARM OR LEASE NAME

MILLER "B" FEDERAL

3. ADDRESS OF OPERATOR

P.O. DRAWER A, LVEVELAND, TEXAS 79336

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

10. FIELD AND POOL, OR WILDCAT

UNDESIGNATED GRAIN ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-17-32

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3992.56 GL 4008.3 RDB

12. COUNTY OR PARISH

LEA

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☒REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to PxA well as follows: Spot 25 sx Class H cement plug in 7" casing 8280'-8380' across top of Abo perms at 8360'-8375'. Cut and pull approx 7000' 7" casing. Spot 50 sx Class H cement plug 50ft into and 50ft above top of stub. Spot 50 sx Class H cement plug 5720'-5820' across top of Glorieta at 5790'. Spot 50 sx Class H cement plug 4270'-4370' across base of 9 5/8" casing set at 4300'. Top of San Andres at 4290' behind 9 5/8" csg with cement circulated to surface. Use mud-laden fluid between all plugs. After pipe recovery and spotting the above-listed plugs, the well is to be turned over to Continental Oil Co. as owner of the shallow rights for completion in the Grayburg-San Andres Zone.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE Administrative Assistant

DATE 4-13-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

0-4-UGS-H

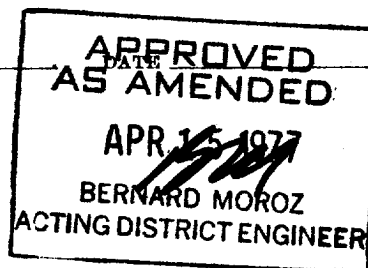
1-Div.

1-Susp.

1-RC

1-Conoco - Box 460 - Hobbs.

*See Instructions on Reverse Side



OFFICE OF THE
ATTORNEY GENERAL
STATE OF NEW YORK

ALBANY, N. Y.

APR 1 1977

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APR 1 1977

U.S. COMMISSION
HOBBS, H. R.



Amoco Production Company

ENGINEERING CHART

SHEET NO.

OF

FILE

APPN

DATE

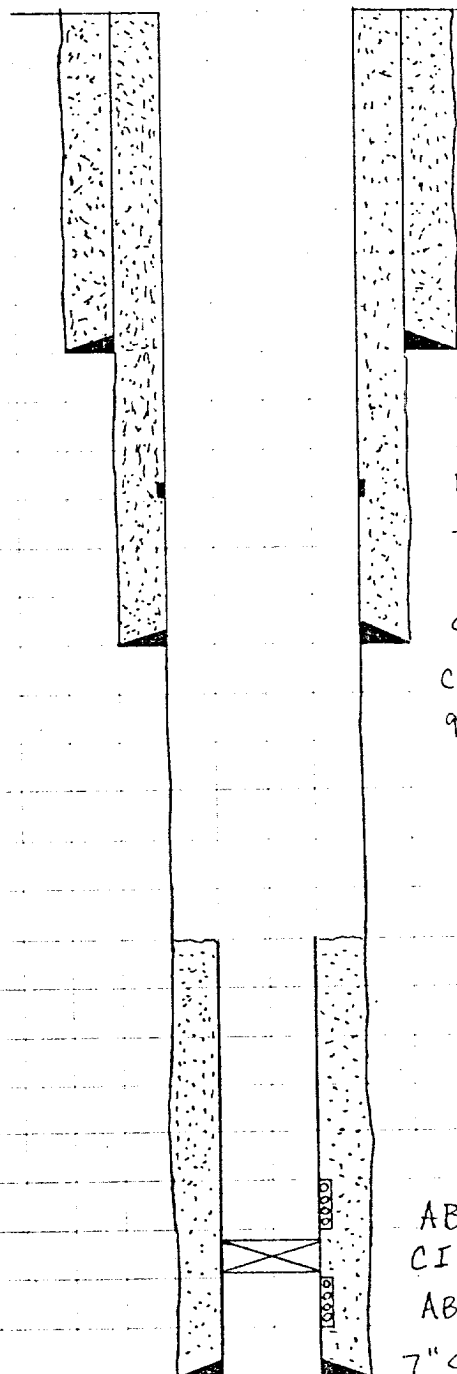
BY DJC

SUBJECT Miller "B" Federal No. 1
CORBIN ABO

330' FSL & 2310' FWL, SEC 25, T-17-S, R-32-E, LEA COUNTY, NEW MEXICO

ELEV. 3977 G-L

3971 RDB



13 3/8" CSA 397' (18" H-40) 17 1/2" HOLE
CMT w/425 sx CLASS "C" + 2% CaCl₂ CIRC 83 sx.

DV TOOL SA 1304' CMT w/300 sx. HOWCO LT.WT. + 5# GILSONITE
+ 1/4" FLOCELE + 9# SALT PER SX AND 200 sx. CLASS "C" +
2% CaCl₂ CIRC. 80 sx.

9 5/8" CSA 4300' 12 1/4" HOLE
CMT w/700 sx HOWCO LT.WT. + 5# GILSONITE + 1/4" FLOCELE +
9# SALT PER SX. AND 200 sx. CLASS "C" + 2% CaCl₂ CIRC. 53 sx

ABO PERFS 8360-8375' w/2 JS PF
CIBP SA 8500'

ABO PERFS 8592-8616' w/2 JS PF

7" CSA 8785' 8 3/4" HOLE

TD 8785

CMT w/300 sx. 50-50 POZ MIX + .6% CFR-2 + 6# SALT per sx.

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1 DEC 1 1977

OIL COMMISSION
HOBBS, N. M.

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico 88240

HOBBS DISTRICT

CONDITIONS OF APPROVAL:

1. The Hobbs office (telephone (505) 393-3612 is to be notified when workover operations are to be commenced.
2. Blowout prevention equipment is required.
3. A 50 sack plug is to be set across top of Abo and tagged.
4. A 50 sack plug in stub.
5. A 50 sack plug across top of Glorieta
6. A 50 sack plug at base of 9-5/8" and tagged.

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10:55:10 PM
COMM.