

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

Form approved,
Budget Bureau No. 42 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME Miller "B" Federal	
3. ADDRESS OF OPERATOR P. O. Drawer "A", Levelland, TX 79336		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FWL & 380' FSL Section 25 (Unit N, SE/4 SW/4)		10. FIELD AND POOL, OR WILDCAT Undesignated - Corbin Abo	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3992.56 GL	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Rig up service unit 12-18-76. Run logs and perforate 8592' - 8616' with 2 JSPF. Run tbg and pkr set at 8502 and tailpipe at 8633'. Attempt to acid perfs 8592'-8616' with 1500 gal 15% NE Acid. Had communication in tbg annulus. Reverse out acid. Pull tbg and pkr and test tbg. in hole. Pkr set at 8494' and tailpipe at 8625'. Acid perfs 8592'-8616' with 1500 gal 15% NE Acid and flush with 55 bbl water. Swab test and evaluate. Acid perfs with 6000 gal 20% NE and 85 Ball sealers. Swab test and evaluate. Pull tbg and run CIBP and set at 8500. Perf 7" casing 8360-8375' with 2 JSPF. Run 2-7/8" tbg and pkr set at 8276 and tailpipe at 8407. Acidize perfs 8360-8375' with 1500 gal 15% NE Acid. Flush with 54 BW. Swab test and evaluate. Raise pkr to 8120' and tailpipe set at 8250. Acidize down tubing using Howco My-T-Acid technique as follows:

Pmp 5000 gal gelled water prepad followed by 5000 gal gelled water prepad containing 1/2# per gal 100 mesh sand followed by 20,000 gal Versa gel pad with 1/2# per gal 100 mesh sand. Versa gel pad interrupted after pumping 8400 gal due to high pressure and low rate. Pump 1500 gal 20% retarded acid and continued versa gel followed by 7500 gal 20% retarded acid with 1/2# per gal 100 mesh sand followed by 8000 gal versa gel with 1/2# per gal 100 mesh sand. Flushed with 52 BLW. Swab test and evaluate.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. Cox TITLE Administrative Assistant DATE February 4, 1977

(This space for Federal or State office use)

APPROVED BY 944-NMOCC-H
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

DATE FOR RECORD

FEB 8 1977

U. S. GEOLOGICAL SURVEY
MORGAN, NEW MEXICO

RECEIVED
FEB 11 1977
OIL CONSERVATION COMM.
HUBBS, N. M.