

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		8. FARM OR LEASE NAME MILLER "B" FEDERAL	
3. ADDRESS OF OPERATOR P.O. DRAWER A, LEVELLAND, TEXAS 79336		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FWL & 380' FSL SECTION 25 (UNIT N SE/4 SW/4)		10. FIELD AND POOL, OR WILDCAT UNDESIGNATED - CORBIN AAD	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3992.56 RDB	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25-17-32	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured, and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH LEA	
		13. STATE N.M.	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured, and true vertical depths for all markers and zones pertinent to this work.)

Reached TD 4230' 11/2/76. Ran 9 5/8" 32.30' & 36" K-55 & H-40 STIC Casing and set at 4230' w/ DV Tool set at 1304'. Cement in 2 stages: 1st stage 700 sy Howco Lite-weight + 5# Gilsomite + 1/4" Flocele + 9# salt per sy and 200 sy Class C + 2% CACL. Plug down at 2:45 PM 11/3/76 w/ 2000 PSI. Open DV Tool and circulate 5 sy. 2nd stage 300 sy Howco Lite-weight + 5# Gilsomite + 1/4" Flocele + 9# salt per sy and 200 sy Class C + 2% CACL. Plug down at 8:45 PM 11/3/76 w/ 2200 PSI. Circulate 80 sy. After WOC 18 hrs., test casing w/ 1500 PSI for 30 min. Test OK. Reduced hole to 8 3/4" and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. Cox TITLE Administrative Assistant DATE 11-9-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

NOV 10 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

014-USGS-H

1-Div
1-Susp
1-RC