

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30-025-25379

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
REGISTRATION OFFICE	
EXPIRATION DATE	

Western oil Producers Inc.
Address P.O. Box 1498 Roswell NM 88201

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	
Recompletion <input checked="" type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Amoco State	1	SANMAY Wolfcamp	State, Federal or Fee State	K-666
Location				
Unit Letter		Feet From The	Line and	Feet From The
M	660	South	660	West
Line of Section	28	T. or Township	16S	Range
			33E	NMPM, Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Amoco Production Pipeline ITD	P.O. Box 591, Tulsa, OK 74102					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Conoco Inc	P.O. Box 1267, Ponca City, OK 74601					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	28	16S	33E	Yes	March 1977

If this production is commingled with that from any other lease or pool, give commingling order number: _____
COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-31-76	10-08-91	13,635	11,400					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4218 D.F.	Cisco	10,772	13,364					
Perforations	Depth Casing Shoe							
11,500-11,508-16-43 holes 32 holes 10,730 10,736 10,763 10,772 30 43 holes	11,536							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-8-91		Pumping (heater pl)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
48 hrs. 124	pumping	pumping (heater pl)	0
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
31 bbls.	31-0.1 / 15.5	2 bbls of water pd.	36 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED MAR 13 1992, 19
John Brussy (Signature)	BY ORIGINAL SIGNED BY LARRY DEXTON
Production Clerk	TITLE DISTRICT I SUPERVISOR
(Title)	
2-27-92	
(Date)	
	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for all wells on new and recompleted wells.
	Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
	Separate Form C-104 must be filed for each pool in multi-completed wells.

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MAR 11 1992

OCD HOBBS OFFICE

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

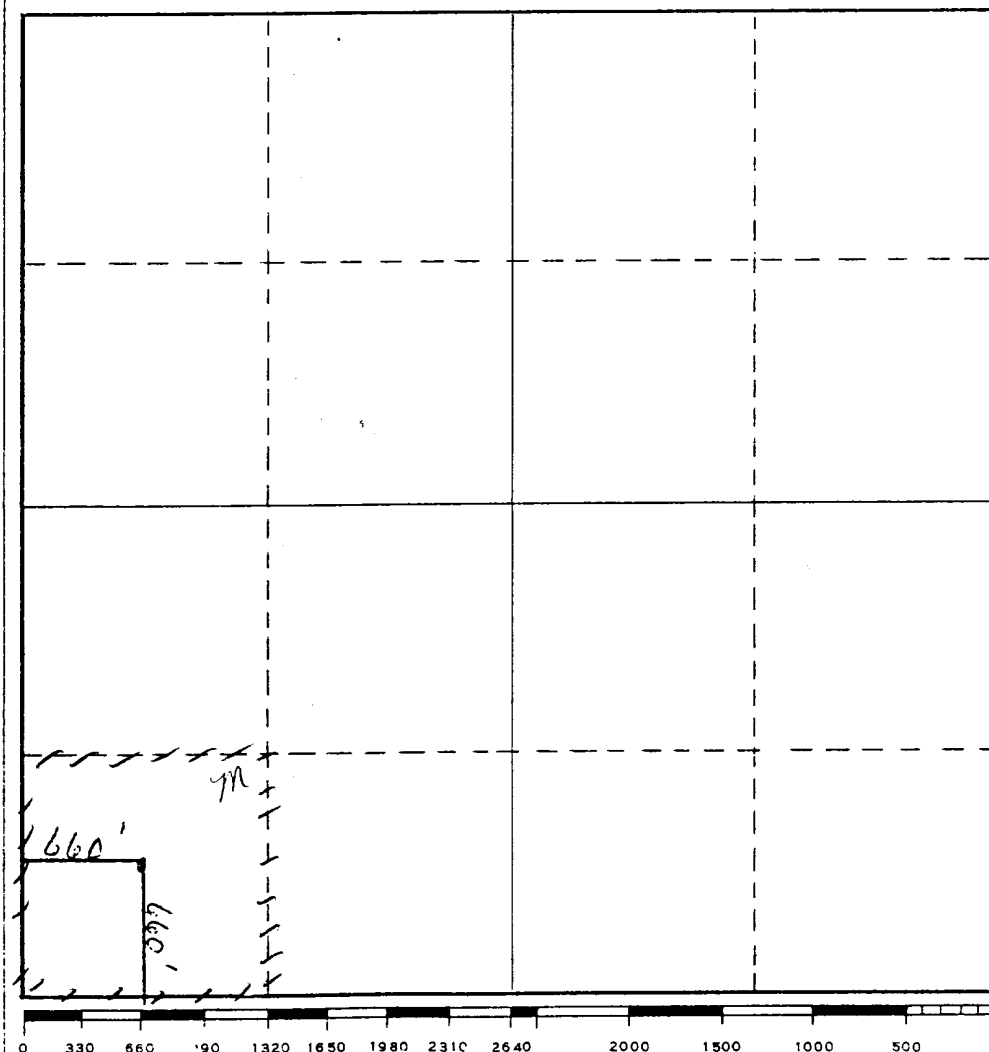
Operator Western Oil Producers Inc.			Lease Amoco State		Well No. 1
Unit Letter M	Section 28	Township 16 South	Range 33 East	County Lea	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the West line					
Ground Level Elev. 4218.2	Producing Formation Cisco Wolfcamp	Pool Maljamar Morrow Sanmar Wolfcamp	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Terry Bussey

Name	Production Clerk
Position	Western Oil Producers
Company	February 26, 1992
Date	

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

January 6, 1977

Date Surveyed	John West
Registered Professional Engineer and/or Land Surveyor	676
Certificate No.	

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FEB 28 1992

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