| | | | | | 21 | | | |
|----------------------------------|----------------|------------|--------------------------------------------------|--------------------------|---------|--------------|---------------------------------------|---------------------|
| NO. OF COPIES RECEIVED | | | | | | | 12 | 2717 |
| DISTRIBUTION | | NEW | MEXICO OIL CONS | ERVATION CO | MISSION | | orm C-101 | |
| SANTA FE | | | | | | | evised 1-1-65 | |
| FILE | | | •, | | | 5 | _ | Type of Lease |
| U.S.G.S. | | | | | | L | STATE | |
| LAND OFFICE | | | | | | - 5 | - | Gas Lease No. |
| OPERATOR | | | | | | Ļ | · · · · · · · · · · · · · · · · · · · | 6666 |
| | | | | | | | | |
| APPLICATIO | N FOR PE | RMIT TO | DRILL, DEEPEN, | , OR PLUG B | ACK | | | |
| la. Type of Work | | | | | | 7 | . Unit Agree | ement Name |
| | | | DEEPEN - | | PLUG B | ACK [] L | | |
| b. Type of Well | | | DEEPEN [] | | 1 200 0 | | Farm or Le | ase Name |
| OIL GAS | O. HE | ≟ n | | SINGLE ZONE | MULT | ZONE L | Amoco | State |
| 2. Name of Operator | | | | | | | 9. Well No. | |
| Weston | it Produ | mers T | nc. | | | ļ | 1 | |
| Western Oil Producers, Inc. | | | | | | | 10. Fred post Part by William TE | |
| | 2055 Rd | newell | New Mexico 88 | 3201 | | | Maljamar Penn | |
| 4. Location of Well | M | <u> </u> | ATED 660 | FFFT FROM THE | South | LINE | | |
| UNIT LETTE | R | | | , PEET PROM THE | | | | |
| AND 660 FEET FROM | THE West | t. Line | e of sec. 28 | TWP. 16-S | RGE. 3 | 3-E nmpm | | |
| AND 660 FEET FROM | Tim | TITT | HIIIIII | mm | | | 12. County | |
| | | | | | | | Lea | |
| 444444444 | +++++ | +++++ | ///////////////////////////////////// | 777777 | 11111 | | | |
| | | | | | | | | |
| | +++++ | +++++ | ///////////////////////////////////// | 19. Proposed De | pth 19 | A. Formation | | 20, Flutary or C.T. |
| | | | | 11,800 | P | ennsylva | | Rotary |
| 21. Elevations (Show whether DF, | RT, etc.) | 21A. Kind | & Status Plug. Bond | 21B. Drilling Contractor | | | 22. Approx. Date Work will start - | |
| 4218.2 GR State wide | | | Moranco 10-25-76_ | | | -76_ | | |
| 23. | | <u> </u> | ROPOSED CASING A | ND CEMENT PRO | GRAM | | | |
| | 6175.65 | CACING | WEIGHT PER FOO | OT SETTING | DEPTH | SACKS OF | CEMENT | EST. TOP |
| SIZE OF HOLE | SIZE OF CASING | | 2.8# | 1000 | | 600 sx | | circ. |
| | | | | | | | | |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 171 | 13 3/8 | 48# | 1000 | 600 sx | circ. |
| 1/2 | 9 5/8 | 24 to 32# | 4400 | 250 sx | 3500' |
| 11" | 6)/0 | 17 to 20# | 11,800 | 300 sx | 10,000 |
| 7 7/8 | ファ | 17 60 2011 | 11,000 | , | |

Will spud $17\frac{1}{2}$ " hole and set 13 3/8" csg. & cire. same. Run 8 5/8" csg. & condition hole w/native mud, & cmt. w/250 sx. Drill 7 7/8" hole to 11,800' to test the Wolfcamp & Pennsylvanian form. If production will run 5½" csg., will mud up w/low solids mud approx. 1,200' Visc. 36-42, Wt. 9.0 to 9.5#/gal., WL 10 cc or less. Will test BOP & choke manifold w/1500 psi before drilling out under 8 5/8" csg. Will use 10" series 900' Shaffer Double Hydraulic BOP w/remote controls.

ADDROVAL VALID

| | EXP | FOR 90 DAYS UNLESS DRILLING COMMENCED, RES 28/777 |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and Signed Signed | : IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESEcomplete to the best of my knowledge and belief. Title Supt. | NT PRODUCTIVE ZONE AND PROPOSED NEW FR |
| APPROVED BY THE WAR CONDITION OF APPROVAL, IF ANY: | STYPE Geologia | DATE |

RECEIVED

OCT 26 1976
OIL CONSERVATION COMM.
HOSES, N. M.

KICO OIL CONSERVATION COMMISSION ATION AND ACREAGE DEDICATION PL

All distances must be from the outer boundaries of the Section Well No. Operator 1 Amoco-State WESTERN OIL PRODUCERS, INC. Range County Section Init Letter 33 **K**ast Lea 28 16 South Actual Footage Location of Well: 660 west 660 south teet from the feet from the line and Dedicated Acreage: Ground Level Elev. Froducing Formation Maliamer Penn Acres 4218.2 Pennsylvanian 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. hernby certify that the well location own on this plat was platted from field ler my supervision, and that the same true and correct to the best of my Date Surveyed Oct. 19, 1976 **-660** 676 500

2000

660

1320 1650

RECEIVED

OCT 36 1976

OIL CONSERVATION COMM. HOBBS, N. M.