

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-85

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25401
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FE
6. State Oil & Gas Lease No.	008074

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State 26
2. Name of Operator W. A. Moncrief, Jr.	8. Well No. 1
3. Address of Operator Moncrief Building, Ninth @ Commerce, Fort Worth, TX 76102	9. Pool name or Wildcat Kemnitz Lower Wolfcamp
4. Well Location Unit Letter E : 661 Feet From The West Line and 1980 Feet From The North Section 26 Township 16S Range 33E NMPM Lea Co	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) RKB 4204	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU X PULL 271 JTS 2-7/8" TBG. DUMP 35' CMT ON TOP OF RBP AT 10,874'.
2. SET CIBP AT 10,700' X DMP 7 SXS CLASS "C" CMT. TOP OF CEMENT AT 10,630'.
3. PULL STRETCH CSG X CUT AT 4,555'. UNABLE TO PULL.
4. GIH WITH TBG TO 10,650' X SPOT 130 BBL. PLUG MUD. PUH X SPOT 25 SXS CLASS "C" 7700'-74
5. PUH TO 5,922' X PUMP 70 BBL. PLUG MUD X SPOT 25 SXS CLASS "C" CMT 5,922'-5,672'.
6. PUH X SPOT 50 SXS CLASS "C" CMT 4,605'-4,100' X SQZ 30 SXS CLASS "C" CMT THROUGH PERFS @ 4,555'.
7. STRETCH CASING X CUT @ 4,037' X PULL CASING.
8. SPOT 30 SXS CEMENT FROM 4,116'-3,970' X TAG @ 3,970' X PUMP 243 BBL PLUG MUD.
9. PUH X SPOT 35 SXS CEMENT 1,500'-1,365'
10. PUH X SPOT 10 SXS CEMENT 0 - 30'.
11. RDPU X WELD PLATE AND INSTALL DRY HOLE MARKER. 6-09-94

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E M Hodge TITLE Agent DATE 7-05-94
TYPE OR PRINT NAME E. M. Hodge (915) 686-0301
TELEPHONE NO.

(This space for State Use)

APPROVED BY Raymond Hill OIL & GAS INSPECTOR DATE MAY 31 1994
CONDITIONS OF APPROVAL, IF ANY: