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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-105
Effective 1-1-65

Operator W. A. Moncrief, Jr.	
Address Moncrief Building, Ninth at Commerce, Fort Worth, Texas 76102	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☒ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE	Well No. 1	Pool Name, including Formation Undesignated	Kind of Lease State, Federal or Fee State	Lease No. E 9538
Location				
Unit Letter E ; 1980 Feet From The north Line and 661 Feet From The west				
Line of Section 26 Township 16S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit E	Soc. 26
	Twp. 16S	Rge. 33E
	Is gas actually connected? Yes When 6-16-77	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded 12-1-76	Date Compl. Ready to Prod. 3-28-77		Total Depth 15,000'		P.B.T.D. 12,097'			
Elevations (DF, RKB, RT, GR, etc.) 4184'GD 4204' KB	Name of Producing Formation Lower Seaman		Top Oil/Gas Pay 11,602'		Tubing Depth 11,209'			
Perforations 11,602'-11,625' - 11,642'-11,656'					Depth Casing Shoe 12,097'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
16"	13-3/8"		376'		374 Class "C"			
11-1/2"	8-5/8"		4,505'		850 2 Stages			
7-7/8"	5-1/2"		12,097'		700 Class "H"			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-28-77	Date of Test 3-28-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 3 hours	Tubing Pressure 360#	Casing Pressure Packer	Choke Size 28/64"
Actual Prod. During Test 63 BO	Oil - Bbls. 63	Water - Bbls. Trace	Gas - MCF 126

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Florence A. Brownlee - Production Dept.
Agent

August 31, 1977

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be recommended by a tubulation of the deviate to the bottom of the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable to be considered complete.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

FD

SEP 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.