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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
W. A. Moncrief, Jr.
Address
Ninth at Commerce, Moncrief Building, Fort Worth, Texas 76102
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Casinghead Gas MUST NOT BE
FLARED AFTER 5/28/77
UNLESS AN EXCEPTION TO R-1079
IS OBTAINED.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Well No. Pool Name, Including Formation Kind of Lease Lease No.
State 1 Wildcat State, Federal or Fee State E 9538
Location
Unit Letter E ; 1980 Feet From The North Line and 661 Feet From The West
Line of Section 26 Township 16S Range 33E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Unknown - negotiating Not known at this time
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
E 26 16S 33E Not at this time As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	12-1-76	Date Compl. Ready to Prod.	3-28-77	Total Depth	15,000'	P.B.T.D.	12,097'		
Elevations (DF, RKB, RT, CR, etc.)	4184 GD, 4204 KB	Name of Producing Formation	Lower Seaman	Top Oil/Gas Pay	11,602'	Tubing Depth	11,209'		
Perforations						Depth Casing Shoe	12,097'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
16"	13-3/8"	376'	374 Class "C"
11 1/2"	8-5/8"	4505'	850 2 stages
7-7/8"	5 1/2"	12,097'	700 Class H
	2-7/8"	11,209'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	3-28-77	Date of Test	3-28-77	Producing Method (Flow, pump, gas lift, etc.)	Flow
Length of Test	24 hours	Tubing Pressure	360#	Casing Pressure	Packer
Actual Prod. During Test	504 BO	Oil - Bbls.	504	Water - Bbls.	Trace
				Gas - MCF	126

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dwney E. Thornton
(Signature)

Exploration Manager
(Title)

3-29-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 4 1977
BY
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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